

*plugged 11-29-87*

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 3156  
Name Alligator - 19 Oil Co.  
Address 215 E. 5th  
City/State/Zip Hays, KS 67601

Purchaser.....

Operator Contact Person Ron Nelson  
Phone (913) 628-3449

Contractor: License # 5145  
Name Dreiling Oil, Inc.

Wellsite Geologist Ron Nelson  
Phone (913) 628-3449

Designate Type of Completion  
 New Well     Re-Entry     Workover  
 Oil     SWD     Temp Abd  
 Gas     Inj     Delayed Comp.  
 Dry     Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary     Air Rotary     Cable  
11-21-87    11-29-87    11-29-87  
.....  
Spud Date    Date Reached TD    Completion Date  
3590'  
.....  
Total Depth    PBTD

Amount of Surface Pipe Set and Cemented at 206 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt  
Cement Company Name .....  
Invoice # .....

API No. 15-165-21,396-0000  
County Rush  
SW... SE... NE... Sec. 12... Twp. 16... Rge. 17...  East  
 West

2970 Ft North from Southeast Corner of Section  
990 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

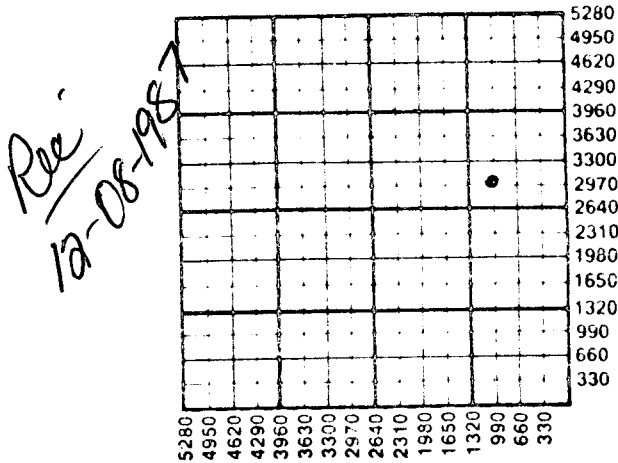
Lease Name Kisner Well # 1

Field Name Wildcat

Producing Formation None

Elevation: Ground 1973' KB 1978'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # NA

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec    Twp    Rge     East     West

Surface Water .50 Ft North from Southeast Corner  
(Stream, pond etc.) .400 Ft West from Southeast Corner  
Sec 36 Twp 15S Rge 17 East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements hereon are complete and correct to the best of my knowledge.

Signature Ron Nelson  
Partner    Date 12-03-87

Subscribed and sworn to before me this 7th day of December  
1987  
Notary Public Linda K. Bixenman  
Date Commission Expires 6-21-91



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC     SWD/Rep     NGPA  
 KGS     Plug     Other  
RECEIVED  
STATE CORPORATION COMMISSION  
DEC 8 1987

SIDE TWO

Operator Name ..... Alligator - 19 Oil Co. .... Lease Name..... Kisner ..... Well #..... 1

Sec..... 12 ..... Twp..... 16 ..... Rge..... 17 .....  East  West ..... County..... Rush .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	

D.S.T. #1	3295' to 3315', 20' anchor	Name	Top	Bottom
	30-30	Top Anhydrite	1113	
	Rec. 20' Drlg. mud	Base Anhydrite	1150	
	IF 14-14 ISI 56	Topeka	3003	
D.S.T. #2	Misrun	Heebner	3232	
D.S.T. #3	3295' to 3367', 72' anchor	Toronto	3249	
	30-45-30-45	LKC	3284	
	Rec. 135' MW	BKC	3514	
	IF 78-107 FF 107-136 ISI 1029 FSI 1000	Conglomerate	3541	
D.S.T. #4	3436' to 3516', 80' anchor			
	30-30-30-30			
	Rec. 120' mud			
	IF 87-116 FF 116-126 ISI 1097 FSI 933			
D.S.T. #5	3510' to 3590', 80' anchor			
	30-30			
	Rec. 20' mud			
	IF 68-78 ISI 184			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface pipe	12 1/4"	8 5/8"		206'	60/40 poz	140	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....