

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 07344Name: Clyde M. BeckerAddress 212 First National Bldg.City/State/Zip Ponca City, OK 74601

Purchaser: _____

Operator Contact Person: Clyde M. BeckerPhone (405) 765-8788Contractor: Name: Duke Drilling Co., Inc.License: 5929Wellsite Geologist: Clyde M. Becker, Jr.

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____08-16-9208-22-92

Spud Date

Date Reached TD

Completion Date

API NO. 15- 165-21,616-0000County RushSW SW SW Sec. 20 Twp. 19 Rge. 19 ☒ E ☒ W330 Feet from S(circle one) Line of Section330 Feet from E(circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Seltman Well # 1

Field Name _____

Producing Formation _____

Elevation: Ground 2257 KB 2266Total Depth 4340' PBTD _____Amount of Surface Pipe Set and Cemented at 423' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 2 00A OR 10-12
(Data must be collected from the Reserve Pit)Chloride content 3500 ppm Fluid volume 5000 bblsDewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Clyde M. BeckerTitle Operator Date 8-28-92Subscribed and sworn to before me this 28th day of August, 19 92.Notary Public Maxine Holmes

MAXINE HOLMES

Date Commission Expires 11-14-92

K.C.C. OFFICE USE ONLY	
F	<input type="checkbox"/> Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/> Wireline Log Received
C	<input checked="" type="checkbox"/> Geologist Report Received
<div style="text-align: center;"> RECEIVED 8-31-92 CONSERVATION COMMISSION </div>	
<input checked="" type="checkbox"/>	KCC
<input type="checkbox"/>	KGS
<input type="checkbox"/>	NGPA
<input type="checkbox"/>	Other (Specify)
<div style="text-align: center;"> CONSERVATION DIVISION Wichita, Kansas </div>	

SIDE TWO

Operator Name Clyde M. Becker Lease Name Seltman Well # 1
 Sec. 20 Twp. 19 Rge. 19 ☐ East
☒ West County Rush

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1456	+810
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3771	-1505
List All E.Logs Run: Radiation Guard		Lansing	3816	-1550
		Pawnee	4199	-1933
		Cherokee Sd	4274	-2008
		Basal Conglomerate	4317	-2051

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 $\frac{1}{4}$ "	8-5/8"	23#	423'	60/40 poz	265	2% gel 3% cc.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.				Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

15.165-21616-0000

CLYDE M. BECKER

OIL PRODUCER

CLYDE M. BECKER
212 FIRST NATIONAL BLDG.
PONCA CITY, OKLAHOMA 74601
(405) 765-8788

CLYDE M. BECKER, JR.
718 17TH STREET, SUITE 1160
DENVER, COLORADO 80202
(303) 595-4045

August 25, 1992

Geologic Report
Clyde M. Becker
#1 Seltman
C SWSWSW Section 20-19S-19W
Rush County, Kansas

Spud: August 16, 1992
Completed: August 22, 1992, P & A
Casing: 8 5/8 set at 423 ft, cmt. w/265sx
Gr. Elev: 2257
KB Elev: 2266


Formation Tops

Cedar Hills	868 (+1398)
Stone Corral Anhydrite	1456 (+ 810)
Base Anhydrite	1484 (+ 782)
Chase Group	2366 (- 100)
Heebner Shale	3771 (-1505)
Lansing Group	3816 (-1550)
Base Kansas City	4125 (-1859)
Pawnee	4199 (-1933)
Labette Shale	4260 (-1994)
Cherokee Sand	4274 (-2008)
Basal Conglomerate	4317 (-2051)
TD Drlr.	4340 (-2074)
TD Log	4339 (-2073)

No Cores or Tests

The #1 Seltman came in seventeen feet low to the show well (Edmiston Oil #1 Maresh NWNW 29-19S-19W) on the primary objective, the upper Cherokee "A" sand. Logs showed fifteen feet of Cherokee "A" sand with only three feet of porosity which calculates to be wet. Samples showed abundant medium to large, angular to rounded quartz grains and a few clusters with fair porosity and no show.

No significant shows were seen in the #1 Seltman.


Clyde M. Becker, Jr.

CB:kb

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STATE CORPORATION COMMISSION

AUG 31 1992
8-31-92
CONSERVATION DIVISION
WICHTER, KANSAS

ORIGINAL

DRILLER'S WELL LOG

DATE COMMENCED: August 16, 1992
 DATE COMPLETED: August 23, 1992

Clyde M. Becker
SELTMAN #1
 100' N of SW SW SW
 Sec. 20, T19S, R19W
 Rush County, Kansas

0 - 425' Surface Soil, Clay, Shale
 425 - 676' Shale, Sand, Clay
 676 - 1285' Lime, Shale, Sand
 1285 - 1459' Lime & Shale
 1459 - 1487' Anhydrite
 1487 - 3773' Lime & Shale
 3773 - 4123' Shale & Lime
 4123 - 4340' Lime & Shale
 4340' RTD

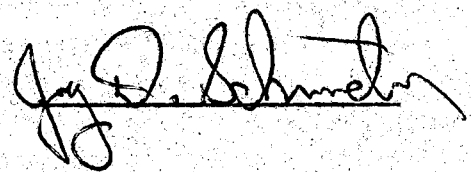
Elevation; 2266' K.B.

Surface Pipe: Set new
 8-5/8", 23# pipe @423'
 w/265 sacks 60/40 pozmix
 2% gel 3% cc.

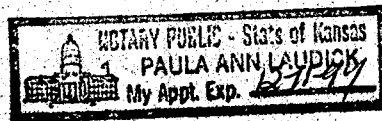
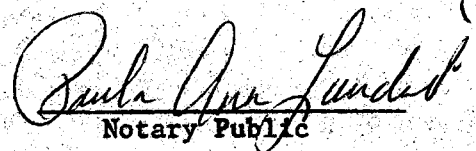
A F F I D A V I T

STATE OF KANSAS
 COUNTY OF BARTON) ss

Jay Schneider of lawful age, does swear and state that the facts and
 statements herein are true and correct to the best of his knowledge.



Subscribed and sworn to before me this 25th day of August 1992.



 Notary Public

15.165-21616-0000


 REMIT TO:
 P.O. BOX 951046
 DALLAS, TX 75395-1046

HALLIBURTON SERVICES

INVOICE

A Halliburton Company

INVOICE NO.

DATE

263779

08/23/1992

WELL LEASE NO./PLANT NAME

WELL/PLANT LOCATION

STATE

WELL/PLANT OWNER

SALTMAN 1

RUSH

KS

SAME

SERVICE LOCATION

CONTRACTOR

JOB PURPOSE

TICKET DATE

GREAT BEND

DUKE DRILLING CO

PLUG TO ABANDON

08/23/1992

ACCT. NO.

CUSTOMER AGENT

VENDOR NO.

CUSTOMER P.O. NUMBER

SHIPPED VIA

FILE NO.

063760 JAY D SCHNEIDER

COMPANY TRUCK

38693

DIRECT CORRESPONDENCE TO:

 CLYDE M BECKER
 212 FIRST NATIONAL BLDG.
 PONCA CITY, OK 74601

 FIRST OKLAHOMA TOWER
 210 WEST PARK AVENUE
 SUITE 2050
 OKLAHOMA CITY, OK 73102-5801

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AREA - EASTERN AREA1					
000-117	MILEAGE	46	MI	2.60	119.60 *
		1	UNT		
090-910	MISCELLANEOUS PUMPING JOB	1	TRK	395.00	395.00 *
030-503	WOODEN PLUG	8 5/8	IN	90.00	90.00
		1	EA		
504-308	STANDARD CEMENT	105	SK	6.06	636.30 *
506-105	POZMIX A	5180	LB	.048	248.64 *
506-121	HALLIBURTON-GEL 2%	3	LB	.00	N/C *
507-277	HALLIBURTON-GEL BENTONITE	6	SK	14.75	88.50 *
500-207	BULK SERVICE CHARGE	187	CFT	1.15	215.05 *
500-306	MILEAGE CMTG MAT DEL OR RETURN	366.850	TMI	.80	293.48 *
INVOICE SUBTOTAL					2,086.57
DISCOUNT-(BID)					459.05-
INVOICE BID AMOUNT					1,627.52
*-KANSAS STATE SALES TAX					78.48
*-BARTON COUNTY SALES TAX					15.61
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$1,719.61

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 8-31-92
 AUG 1 1992

 TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UPON
 CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH
 FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST
 THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER
 TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO
 ENFORCE COLLECTION OF SAID ACCOUNT. CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND
 ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

15-165-21616-0000

HALLIBURTON SERVICES

P.O. BOX 951046
DALLAS, TX 75395-1046

ORIGINAL

INVOICE

A Halliburton Company

INVOICE NO.

DATE

283898

08/16/1992

WELL LEASE NO./PLANT NAME

WELL/PLANT LOCATION

STATE

WELL/PLANT OWNER

SELTMAN 1

RUSH

KS

SAME

SERVICE LOCATION

CONTRACTOR

JOB PURPOSE

TICKET DATE

GREAT BEND

DUKE DRILLING

CEMENT SURFACE CASING

08/16/1992

ACCT. NO.

CUSTOMER AGENT

VENDOR NO.

CUSTOMER P.O. NUMBER

SHIPPED VIA

FILE NO.

063760 JAY D SCHNEIDER

COMPANY TRUCK

38409

DIRECT CORRESPONDENCE TO:

CLYDE M BECKER
212 FIRST NATIONAL BLDG.
PONCA CITY, OK 74601FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AREA - EASTERN AREA1					
000-117	MILEAGE	39	MI	2.60	101.40
		1	UNT		
001-016	CEMENTING CASING	423	FT	515.00	515.00
		1	UNT		
030-503	WOODEN PLUG	8 5/8	IN	90.00	90.00
		1	EA		
504-308	STANDARD CEMENT	159	SK	6.06	963.54
506-105	POZMIX A	7844	LB	.048	376.51
506-121	HALLIBURTON-GEL 2%	5	LB	.00	N/C
509-406	ANHYDROUS CALCIUM CHLORIDE	7	SK	26.50	185.50
500-207	BULK SERVICE CHARGE	279	CFT	1.15	320.85
500-306	MILEAGE CMTG MAT DEL OR RETURN	548.55	TMI	.80	438.84
INVOICE SUBTOTAL					2,991.64
DISCOUNT-(BID)					658.16
INVOICE BID AMOUNT 122					2,333.48
*-KANSAS STATE SALES TAX					83.86
*-BARTON COUNTY SALES TAX					17.12
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					2,434.46

RECEIVED
STATE CORPORATION COMMISSION

8-31-92

AUG 31 1992

2,434.46

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NOT TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.