

APR 2 4 1987

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To: 1 070626
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER ~~15-~~ 135-23.109-~~6000~~
NE SE SW, SEC. 35, T 20 S, R 22 W/E

TECHNICIAN'S PLUGGING REPORT

Operator License # 5614

990 feet from S section line

2970 feet from E section line

Operator: Hutchinson Oil Co.

Lease Name Cox Well # 1-35

Name & Address 105 S. Broadway, Suite 470

County Ness 141.99

Wichita, KS 67202

Well Total Depth 4369 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 363

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Boger Brothers Drilling, Inc. License Number 9421

Address 3111 West 10th, Suite 203, Box 723, Great Bend, KS 67530

Company to plug at: Hour: 7 p.m. Day: 24 Month: 4 Year: 19 87

Plugging proposal received from Dale Smith

(company name) Boger Brothers Drilling, Inc. (phone) 316-792-8151

were: to fill hole with heavy mud and spot cement through drill pipe Elevation 2164' Anhydrite 1351-87'

1st plug at Base Anhydrite with 50 sx cement, 2nd plug at 800' with 60 sx cement,

3rd plug at 390' with 50 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement,

Plugging Proposal Received by Glenn Barlow (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 10 p.m. Day: 24 Month: 4 Year: 19 87

ACTUAL PLUGGING REPORT 1st plug at 1388' with 50 sx cement,

2nd plug at 800' with 50 sx cement,

3rd plug at 390' with 50 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by B.J. Titan.
(If additional description is necessary, use BACK of this form.)

INVOICED

DATE 4-29-87

INV. NO. 14671

RECEIVED STATE CORPORATION COMMISSION

APR 28 1987

4-28-87 CONSERVATION DIVISION Wichita, Kansas

Signed Dan Goodson (TECHNICIAN)

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date April 6 1987 month day year

API Number 15-135-23,109-0000

OPERATOR: License # 5614 Name Hutchinson Oil Co. Address 105 S. Broadway, Suite 470 City/State/Zip Wichita, Kansas 67202 Contact Person Steve Hutchinson Phone 316 262 1525

NE SE SW Sec. 35 Twp. 20 S, Rg. 22 East X West 990 Ft. from South Line of Section 2970 Ft. from East Line of Section (Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 9421 Name Boger Brothers Drilling, Inc. City/State Great Bend, Kansas 67530

Nearest lease or unit boundary line 330 feet County Ness Lease Name Cox Well # 1-35 Ground surface elevation 2164 feet MSL Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no Depth to bottom of fresh water 25 Depth to bottom of usable water 360 Surface pipe by Alternate: 1 X 2 Surface pipe planned to be set 360 Conductor pipe required -0- Projected Total Depth 4400 feet Formation Mississippian

Well Drilled For: Well Class: Type Equipment: X Oil SWD Infield X Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl X Wildcat Cable

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Date 4/2/87 Signature of Operator or Agent William J. Hutchinson Title Owner

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required 360 feet per Alt. This Authorization Expires 10-4-87 Approved By 4-3-87

MOVEN 4-18-87 set 360' spt

FARMER FURNISH WATER FOR

NE SE SW Sec. 35 Twp. 20 S, Rg. 22 East X West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ Base Anhy (approx 1414) feet depth with 50 sxs of 60/40 poz mix 6% gel 800' feet depth with 60 sxs of 60/40 poz mix 6% gel 2nd plug @ 390' feet depth with 50 sxs of 60/40 poz mix 6% gel 3rd plug @ 40' feet depth with 10 sxs of 60/40 poz mix 6% gel 4th plug @ 15' feet depth with sxs of (2) Rathole with 15 sxs (b) Mousehole with 10 sxs

PUSHER Dale Smith TD 4369' FORMATION MISS. SURFACE PIPE 8 5/8" @ 363' ANHYDRITE 1351-87' ELEVATION 2164' STARTING TIME & DATE 7:00 PM 4-24-87 COMPLETION TIME & DATE 10:00 PM 4-24-87 1st PLUG @ 1388 FT. W/ 50 SX 2nd PLUG @ 800 FT. W/ 50 SX 3rd PLUG @ 390 FT. W/ 50 SX 4th PLUG @ 40 FT. W/ 10 SX RAT HOLE CIRCULATED W/ 15 SX MOUSE HOLE CIRCULATED W/ 10 SX WATER WELL PLUGGED W/ CEMENT COMPANY RJ-Titan, 694622 6890 TECHNICIAN Dan Goodroy

RECEIVED STATE CORPORATION COMMISSION APR 28 1987 CONSERVATION DIVISION Wichita, Kansas