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To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 13- 165-21,548-0000  
NW SW NE, SEC. 13, T. 19 S, R. 20 W/EX  
3630 feet from S section line  
2310 feet from E section line

TECHNICIAN'S PLUGGING REPORT  
Operator License # 5097  
Operator: Martin Oil Producers, Inc.  
Name & Address: 150 N. Main, Ste. 1010  
Wichita, KS 67202

Lease Name Seltmann Well # 1-13  
County Rush 139.13  
Well Total Depth 4281 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 306

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Abercrombie Drilling License Number 5422

Address 801 Union Center, Wichita, KS 67202

Company to plug at: Hour: 12:30 p.m. Day: 11 Month: 2 Year: 19 91

Plugging proposal received from Tony Martin

(company name) Abercrombie Drilling (phone) 316-262-1841

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1361-89'  
1st plug at 1430' with 50 sx cement, 2nd plug at 720' with 60 sx cement,  
3rd plug at 340' with 50 sx cement, 4th plug at 40' with 10 sx cement,  
5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Case Morris (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None

Operations Completed: Hour: 2:30 p.m. Day: 11 Month: 2 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 1430' with 50 sx cement,  
2nd plug at 720' with 60 sx cement,  
3rd plug at 340' with 50 sx cement,  
4th plug at 40' with 10 sx cement,  
5th plug to circulate rathole with 15 sx cement.

FEB 15 1991  
2-13-91

Remarks: Used 60/40 Pozmix 6% gel by Allied.  
(if additional description is necessary, use BACK of this form.)

Observe this plugging.

INVOICED  
DATE 2-27-91  
INV. NO. 30918  
2-11

Signed Case Morris (TECHNICIAN)

EFFECTIVE DATE: 1-30-91 NOTICE OF INTENTION TO DRILL

State of Kansas

165-21,548-~~0000~~

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date Feb. 1 1991  
month day year

NW SW NE Sec 13 Twp 19 S, Rg 20 East West

OPERATOR: License # 5097  
Name: Martin Oil Producers, Inc.  
Address: 150 N. Main, #1010  
City/State/Zip: Wichita, KS 67202  
Contact Person: Joe Moreland  
Phone: 264-0352

3630 feet from South line of Section  
2510 feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5422  
Name: Abercrombie Drilling

County: Rush  
Lease Name: Seltmann Well #: I-13  
Field Name: Flavious SE

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Inj ... Infield ...  Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OAWO ... Disposal  Wildcat ... Cable  
... Seismic; ... # of Holes

Is this a Prorated Field? yes  no  
Target Formation(s): Cherokee Sand  
Nearest lease or unit boundary: 330  
Ground Surface Elevation: 2140 feet MSI  
Domestic well within 330 feet: yes  no  
Municipal well within one mile: yes  no  
Depth to bottom of fresh water: 290  
Depth to bottom of usable water: 625  
Surface Pipe by Alternate: 1  2  
Length of Surface Pipe Planned to be set: 275  
Length of Conductor pipe required: 0  
Projected Total Depth: 4250  
Formation at Total Depth: Mississippi  
Water Source for Drilling Operations:  
... well  farm pond ... other

If OAWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? ... yes  no  
If yes, total depth location: \_\_\_\_\_

DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?: ... yes  no  
If yes, proposed zone: \_\_\_\_\_

Exp. 7/25/91

AFFIDAVIT

250' Alt. II Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. The appropriate district office shall be notified before setting surface pipe.
- 2. The minimum requirements shall be met.

548

Pusher Tony INIT. SN  
SPUD DATE 2-24-91  
LENGTH SURFACE PLANNED 275  
RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.  
RATHOLE AHEAD? Y N SIZE HOLE  
SURFACE PIPE @ 306 CONDUCTOR  
ANHYDRITE T- 1361 B- 1389 ELEVATION  
TD 4250 FORMATION  
RAN PIPE @ SX DV TOOL ALT II DONE  
Arbuckle Plug @ SX Ft. W/ SX  
Hug./Council @ SX Ft. W/ SX  
Anhydrite Base @ 1430 Ft. W/ 50 SX  
1/2 Base Anyh. @ 720 Ft. W/ 60 SX  
1/2, 1/2 Plug @ SX Ft. W/ SX  
Bottom Surface @ 340 Ft. W/ 50 SX  
40' Plug @ 40 Ft. W/ 10 SX  
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX  
WATER WELL SX (Irr. Well Pond  
Hauling  
TECHNICIAN C7 DATE 2-11-91  
TYPE OF CEMENT 60/40 67%  
STARTING TIME 12:30 (AM/PM) DATE 2-11-91  
COMPLETION TIME 2:30 (AM/PM) DATE 2-11-91  
CEMENT COMPANY Allied

2-13-91