

1060023

6-9

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-165-21,524-0000

NW SE SE, SEC. 32, T 19 S, R 19 W ~~EX~~

990 feet from S section line

990 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 9971

Lease Name Becker Well # 32-16

Operator: Kodiak Petroleum, Inc.

County Rush 47.74

Name & Address 44 Inverness Dr. E. Ste. B, Bldg. D
Englewood, CO 80112

Well Total Depth 1469 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 230

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Red Tiger Drilling Company License Number 5302

Address 1720 Kansas State Bank & Trust Building, Wichita, KS 67202

Company to plug at: Hour: 3:30 a.m. Day: 9 Month: 6 Year: 19 90

Plugging proposal received from Jerry Bond

(company name) Red Tiger Drilling Company (phone) 316-263-2371

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1467' Elevation 2265'

1st plug at 1415' with 50 sx cement, 2nd plug at 700' with 50 sx cement,

3rd plug at 260' with 50 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

Plugging Proposal Received by Case Morris
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 7:30 a.m. Day: 9 Month: 6 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug at 1430' with 50 sx cement,

2nd plug at 700' with 50 sx cement,

3rd plug at 260' with 50 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.
(If additional description is necessary, use BACK of this form.)

INVOICED (copy of report) observe this plugging.

DATE 6-25-90 6-13-90

Signed Case Morris
(TECHNICIAN)

INV. NO. 28457 SEP 14 1990

165-21,524-0000

FORM MUST BE TYPED
FORM C-1 12/88

EFFECTIVE DATE: 6-03-90 State of Kansas

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 6 12 90
month day year

NW... SE... SW... Sec 32 Twp 19 S, Rg 19 East West

OPERATOR: License # 9971
Name: Kodiak Petroleum, Inc.
Address: 44 Inverness Dr. E., Ste B, Bldg D
City/State/Zip: Englewood, CO 80112
Contact Person: Kent A. Johnson
Phone: 303-790-7550

990 feet from South line of Section
990 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: Red Tiger
Name: Unknown

County: Rush
Lease Name: Becker Well #: 32-16
Field Name: Wildcat
Is this a Prorated Field? ... yes no
Target Formation(s): Cherokee
Nearest lease or unit boundary: 990
Ground Surface Elevation: Approx. 2268 feet MSL
Domestic well within 330 feet: ... yes no
Municipal well within one mile: ... yes no
Depth to bottom of fresh water: 100-300'
Depth to bottom of usable water: 150-150'
Surface Pipe by Alternate: ... 1 2
Length of Surface Pipe Planned to be set: 200
Length of Conductor pipe required: 0
Projected Total Depth: 4300
Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
... well farm pond ... other

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj ... Infield Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OAWO ... Disposal Wildcat ... Cable
... Seismic; ... # of Holes

If OAWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth:

DWR Permit #:
Will Cores Be Taken?: ... yes no
If yes, proposed zone:

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, total depth location: EX. 11-29-90

Min. ALT. is 200'

AFFIDAVIT

Pusher Greg Boyd
SPUD DATE 6-6-90 INIT. S.K.
LENGTH SURFACE PLANNED 200 + 8 1/8
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y SIZE HOLE N
SURFACE PIPE 2 3/8 @ 230 CONDUCTOR
ANHYDRITE T- 1467 B- ELEVATION 2265
TD 1469 FORMATION _____
RAN PIPE @ _____ DV TOOL _____ ALT II DONE
_____ SX _____ Y _____ N
Arbuckle Plug @ _____ Ft. W/ _____ SX
Hug./Council @ 1430 Ft. W/ _____ SX
Anhydrite Base @ 7445 Ft. W/ 50 SX
1/2 Base Anyh. @ 700 Ft. W/ 50 SX
1/2, 1/2 Plug @ _____ Ft. W/ _____ SX
Bottom Surface @ 260 Ft. W/ 50 SX
40' Plug @ 40' Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ _____ SX
WATER WELL _____ SX (Irr. Well _____ Pond _____)
TECHNICIAN ARR DATE 6-6-90 Hauling _____
TYPE OF CEMENT C.M. 60/40 6-8-90
STARTING TIME 3:30 (AM/PM) DATE 6-9-90
COMPLETION TIME 7:30 (AM/PM) DATE 6-9-90
CEMENT COMPANY Allied