

1 050963

11-29-87

API NUMBER 15-165-21,396-00-00

SW SE NE, SEC. 12, T 16 S, R 17 W/E

2970 feet from S section line

990 feet from E section line

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

TECHNICIAN'S PLUGGING REPORT

Operator License # 3156

Lease Name Kisner Well # 1

Operator: Alligator-19 Oil Company

County Rush 116.68

Name & Address

Well Total Depth 3590 feet

215 East 5th

Conductor Pipe: Size feet

Hays, KS 67601

Surface Casing: Size 8 5/8 feet 206

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Dreiling Oil, Inc. License Number 5145

Address Box 1000, Victoria, KS 67671

Company to plug at: Hour: 8 a.m. Day: 29 Month: 11 Year: 19 87

Plugging proposal received from Cecilia Basgall

(company name) Dreiling Oil, Inc. (phone) 913-735-2204

were: to fill hole with heavy mud and spot cement through drill pipe Elevation 1978' Anhydrite 1119-69'

1st plug at 1178' with 20 sx cement, 2nd plug at 760' with 100 sx cement,

3rd plug at 248' with 40 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 10:15 a.m. Day: 29 Month: 11 Year: 19 87

ACTUAL PLUGGING REPORT 1st plug at 1178' with 20 sx cement,

2nd plug at 760' with 100 sx cement,

3rd plug at 248' with 40 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 3% gel 2% cc by Allied.

(If additional description is necessary, use BACK of this form.)

INVOICED this plugging.

DATE 12-4-87

Signed Richard W. Lacey (TECHNICIAN)

INV NO. 19086

RECEIVED STATE CORPORATION COMMISSION

DEC 2 1987

CONSERVATION DIVISION Wichita, Kansas

12-02-1987

CARD MUST BE TYPED

# NOTICE OF INTENTION TO DRILL

(See rules on reverse side)

Expected Spud Date: November 19, 1987  
month day year

API Number 168-21390-000  
SW SE NE Sec. 12 Twp. 16 S, Rg. 17 East  
 West

OPERATOR: License # 03156  
Name Alligator-19 Oil Co.  
Address 215 E. 5th  
City/State/Zip Hays, Kansas 67601  
Contact Person Ron Nelson  
Phone 913-628-3449

SW SE NE Sec. 12 Twp. 16 S, Rg. 17 East  
 West  
2970..... Ft. from South Line of Section  
990..... Ft. from East Line of Section

CONTRACTOR: License # 5145  
Name Dreiling Oil, Inc.  
City/State Victoria, Kansas

(Note: Locate well on Section Plat on reverse side)  
Nearest lease or unit boundary line ..... 330..... feet  
County Rush  
Lease Name Klsdar Well # 1

Well Drilled For: Well Class: Type Equipment:  
 Oil  Storage  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Alt Rotary  
 OWWO  Expl  Wildcat  Cable

Ground surface elevation Unknown..... feet MSL  
Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

If OWWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp Date ..... Old Total Depth .....

Depth to bottom of fresh water 800 +/- 180  
Depth to bottom of usable water 200 +/- 500  
Surface pipe by Alternate: 1-2   
Surface pipe planned to be set 300'

I certify that well will comply with K.S.A. 55-101, et seq, plus eventually plugging hole to KCC specifications.  
Date 11-12-87 Signature of Operator or Agent Ron Nelson Title Partner

Conductor pipe required None  
Projected Total Depth ..... 3600'..... feet  
Formation Arbuckle

For KCC Use:  
Conductor Pipe Required ..... feet Minimum Surface Pipe Required ..... 200 feet per Alt.  2  
This Authorization Expires 5-13-88 Approved By [Signature] 11-13-87

EFFECTIVE DATE: 11-18-87

Set 300' o + 8 5/8 on 11-21-87

SW SE NE Sec. 12 Twp. 16 S, Rg. 17 East  
 West

## PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep	Arb. If porous	or formation with	40sks	feet of	60-40 Poz, 3% gel, 2% CaCl
2nd plug @ ft. deep	1150	or formation with	50sks	feet of	"
3rd plug @ ft. deep	575	or formation with	50sks	feet of	"
4th plug @ ft. deep	base surface	or formation with	40sks	feet of	"
5th plug @ ft. deep	surface pipe	or formation with	10sks	feet of	"
(2) Rathole to surface minus 5 feet	15sks				(b) Mousehole to surface minus 5 feet 10sks

PUSHER Cecilia Baggett  
 TD 3590 FORMATION Arbuckle  
 SURFACE PIPE 8 5/8 @ 206  
 ANHYDRITE 1119-69 ELEVATION 1978  
 STARTING TIME & DATE 8:00am 11-29-87  
 COMPLETION TIME & DATE 10:15am 11-29-87  
 1st PLUG @ 1178 FT. W/ 20 SX  
 2nd PLUG @ 760 FT. W/ 100 SX  
 3rd PLUG @ 248 FT. W/ 40 SX  
 4th PLUG @ 40 FT. W/ 10 SX  
 RAT HOLE CIRCULATED W/ 15 SX  
 MOUSE HOLE CIRCULATED W/ 10 SX  
 WATER WELL PLUGGED W/ \_\_\_\_\_ SX  
 CEMENT COMPANY Allied  
 TECHNICIAN Acov

RECEIVED  
 STATE CORPORATION COMMISSION  
 DEC 2 1987  
12-02-1987  
 CONSERVATION DIVISION  
 Wichita, Kansas  
60/40 poz 3% gel