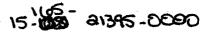
## STATE OF KANSAS - CORPORATION COMMISSION

MAY 1 1986

Conservat				PRODUCTION						Form	C-5 Revised
TYPE TES				Workover		assific	ation	TES	T DATE	5/19/88	& 5/20/88
Company Trans Pa	oific	Odl Corne	ration		Lease					Wel	l No.
	CILIC	orr corpe	racion	cation	Keough	ection	Mare	nship	8		1
<b>County</b> Rush			SW	SE SW	J.	11	1	.6	Range 20		· 05
Field			Re	servoir			Pipe K	oline (	Connect:	ion 1ys	
Completio	n Date	}	Type C	ompletion(	Describe	)	Plu	Back	T.D.	Pac	ker Set At
Production				Ty	pe Fluid	Produc	tion		API Gre	avity of 43.3	Liquid/0il
Flowing Casing Si	ze Pumr	ving G	as <u>Lift</u> ht	1.D.	Set /	1ŧ	Peri	oratio	ons	70 To	
Tubing Si	ze	Weig	ht	I.D.	Set A	lt	Peri	oratio	ns	To	
Pretest:	ar an a pie	andrena to see process of	المعادية والمعادية المعادية المعادية	and the second s	FIG again go bhan aigh ainm air - a gai	Selber of Some one Charles she	· t · · · · · · · · · · · · · · · · · ·		Property and party specific and	Du	ration Hrs.
Starting	Date		Time		Ending	Date	·	Ti	me	·	
Test:	Da 4 -	5/19/88	m:	11.05	Padi	Dota '	5/20/00	) m·	ma 11		ration Hrs.
Starting	Date	J/ 13/ 00	1 TWG	11:05 a.m OIL PRODUC	TIOUTING	ים תיבוזיםי בי שטבע	) / <b>ム</b> リ/ OC	11	me 11:	05 a.m.	24
Producing		ead Pres		OIL PRODUC		or Pres				(050)	
	METTI	Tubii		·	Depar &	11 1 T 68	sam.e			Chok	e Size
Casing:	<u> </u>		-	+		7	3	^	7 M A		
Bbls./In.	Size	Tank Number	Feet	tarting Ga	Barrels	Feet	Ending				od. Bbls.
	3126	Manager	11660	Thenes	parreis	reer	Inch	les D	arrels	Water	011
Pretest:		<u> </u>									
Test:	200	7748		9	35.07	3	8	7	3.48	2.0	38.41
Test:								}			İ
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Orifice M	eter C	onnection	18	and Inoboo	Contract to Contract to Section 1.	ice Met		ge			
Pipe Taps		Flange				erentis			C+-+:-	D	·.
Measuring	Run			Meter-Pro	ver-Teste	er Prags	ure	Diff	Press	Pressure Gravity	Flordne
Device		ter Size						(hw) o	r (hd)	Gas (Gg)	Temp. (t)
Orifice Meter		·········					V	<u> </u>	_ \/	<u> </u>	Tomps (b)
Critical						<del></del>		<del></del>			
Flow Prov	er	No gas.									
Orifice	}		-	İ							
Well Test	er	Charles Company			A (1702)						
0			A ST - MANY MARKET	GAS FLOW R	we tak the control of the participation of the last	H ROOM, HAVE BY STANK IN A TO		a no je sa suke z			
Coeff. MC (Fb)(Fp)(		Meter-Pro		Extension			Flowin	gTemp	. Devia		Chart
(LOX(LDX)	OWIC	rress.(r	sia)(rm)	Vhw x Pm	racto	or (Fg)	ractor	(Ft)	Facto	r (Fpv)	Factor(Fd)
Gas Prod.	MCFD			Oil Prod.			Gas/O	il Rat	io		Cubic Ft.
Flow Rate			<del></del>	Bbls./Day	<u>:</u>		(	GOR) =			ner Rhl
The und to make t said repo	ersign he abo rt is	ed author ve report true and	rity, on t and th correct	behalf of at he has Executed	the Comp The Composition of the	TVFDthe	ates t	hat he state day	is dul d there of Ma	y author: in, and iy	ized that 19 88
				Du	ane Ranki		X	Du	& D	age C	
For Off	set Op	erator		F	or State	1300		<del></del>	For Com	pany	



## STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

## PRODUCTIVITY TEST BARREL TEST

OPERATOR Trans Pacific Oil Corporation	LOCATION OF WELL SW SE SW
	OF SEC. 11 T 16 R 20W
WELL NO. 1	COUNTY Rush
FIELD Unnamed PRO	DUCING FORMATION Arbuckle
Date Taken 5/19 and 5/20/88 Da	te Effective
Well Depth 3920 Top Prod. Form	Perfs open hole 9'
Casing: Size 5½" Wt. 15#	Depth 3911 Acid Natural
Tubing: Size 2 7/8" Depth of Perfs	anchor 3914-19' Gravity 43.3
Pump: Type Rod pump Bore 2"	Purchaser Koch
Well Status pumping	
Pumping, flowing, etc.	
	TEST DATA
	ntFieldSpecialX
STATUS BEFORE TEST: Flowing	Swabbing Pumping X
PRODUCED cont. HOURS	
SHUT IN O HOURS	
DURATION OF TEST 24 HOURS 0 MIN	NUTES O SECONDS
GAUGES: WATER 1.2 INCHES 5 PER	
OIL 23 INCHES 95 PER	
GROSS FLUID PRODUCTION RATE (BARRELS PER DAY)	
WATER PRODUCTION RATE (BARRELS PER DAY) 2	
OIL PRODUCTION RATE (BARRELS PER DAY) 38	
STROKES PER MINUTE 6.25	
LENGTH OF STROKE 64	INCHES
REGULAR PRODUCING SCHEDULE 24	HOURS PER DAY.
COMMENTS New well.	-
WITNESSES:	
Duane Rankin \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Tage
FOR STATE FOR OPE	FOR OFFSET