15-16-2/59-0000 state corporation commission of kansas, conservation division



PRODUCTIVITY TEST BARREL TEST

OPERATOR	Argent En	ergy, Inc	. 30269 L	OCATION O	F WELL	c, N/2, SE	NW	
LEASE	Elmere "A"		0	F SEC. 2	6 T /	6 5	R 20 W	
WELL NO.			C					
	wild cat		PROD					
	Date Taken 12	-11-91			-			
Well Dep	oth 3945	Top P	od. Form	3866	Perfs	3868-	20, 3874-	78
Casing:	Size 5 2	Wt.	14.5 #	Depth .	3144	Acid	NO	
Tubing:	Size 2 3/	8" Depth	of Perfs	3922		Gravity	40,5	
Pump:	Type Insert	Bore	12"			Purchas	er Koch	
Well Sta	itus Pumpin	1						
	Pumping, f	lowing, etc.					•	
					TEST	DATA	·	
			Permanen	t	Field		Special	
OMARIIO D	TEARS BROWN		Flowing_	·	Swabb	ing	Pumping 4	
STATUS B	EFORE TEST:							
	PRODUCED 29							
	SHUT IN 0							
	OF TEST 24			. —		SECOND	S	
	WATER				-			
	OIL					19 Mars - 1		
	UID PRODUCTION RA							
	ODUCTION RATE (BA							
	UCTION RATE (BARE)	0			PRODUCTIVI	TY
STROKES	PER MINUTE							
LENGTH O	F STROKE	48		INCHES			· · · · · · · · · · · · · · · · · · ·	_
REGULAR	PRODUCING SCHEDUL	E 24		HOURS PER	DAY.		· · · •	
COMMENTS	•						*	_
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FOR STAT	.		FOR OPER	RATOR		-	FOR OFFSI	ĽΤ

RECEIVED
STATE CORPORATION COMMISSION

DELLA OF TO THE CONSERVATION VICHITA, KANSAS

STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT

TEST: Initial Annual Workover Reclassification TEST DATE: Impany Lease Well No. Dunty Location Section Township Range Acres Well No. Dunty Location Reservoir Pipeline Connection Type Completion(Describe) Plug Back T.D. Packer Set A Production Method: Type Fluid Production API Gravity of Liquid/Oi Lowing Pumping Cas Lift Sing Size Weight I.D. Set At Perforations To Duration Hr Setest: Larting Date Time Duration Hr Set Separator Pressure OIL PRODUCTION OBSERVED DATA Choke Size Sing: Tubing: Dis./In. Tank Starting Gauge Real assification Township Range Acres Well No. Packer Set A Pipeline Connection API Gravity of Liquid/Oi Duration Hr Duration Hr Duration Hr Set Separator Pressure OIL PRODUCTION OBSERVED DATA Choke Size Tubing: Dis./In. Tank Starting Gauge Ending Gauge Net Prod. Bbls. Size Number Feet Inches Barrels Feet Inches Barrels Water Oil Tetest: GAS PRODUCTION OBSERVED DATA Oil Gas Copy Temp. (t Tifice Meter Connections Orifice Meter Hange Diff: Press. Gravity Flowing Evice Tester Size Size In.Water In.Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t Tetter Titical Low Prover	Conservat:	ion Div	vision								Form	C-5 Revis	
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For State

For Company

For Offset Operator