

PRODUCTIVITY TEST
~~BARREL TEST~~

15-101-21438-00-00

OPERATOR National Petroleum Reserves LOCATION OF WELL SW, NE, NW

LEASE Cramer OF SEC. 22 T 16 R 30

WELL NO. 1 COUNTY Lane

FIELD _____ PRODUCING FORMATION L.K.C.

Date Taken Feb 3+4, 1988 Date Effective FEB 1 1988

Well Depth P.B. 3960' Top Prod. Form _____ Perfs 3925'-27'

Casing: Size 4 1/2" Wt. 10.5 # Depth 4,570 Acid _____

Tubing: Size 2 3/8" Depth of Perfs _____ Gravity 35°

Pump: Type Insert Bore 1 1/2" Purchaser Clear Creek

Well Status Pumping
Pumping, Flowing, etc.

TEST DATA

Permanent _____ Field _____ Special _____

Flowing _____ Swabbing _____ Pumping

STATUS BEFORE TEST:

PRODUCED 24 HOURS

SHUT IN 0 HOURS

DURATION OF TEST 24 HOURS 0 MINUTES 0 SECONDS

GAUGES: WATER _____ INCHES _____ PERCENTAGE

OIL _____ INCHES _____ PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 31

WATER PRODUCTION RATE (BARRELS PER DAY) 20

OIL PRODUCTION RATE (BARRELS PER DAY) 11 PRODUCTIVITY

STROKES PER MINUTE 9

LENGTH OF STROKE 54 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS _____

RECEIVED
STATE CORPORATION COMMISSION

FEB 09 1988
2-09-1988
CONSERVATION DIVISION
WICHITA, KANSAS

WITNESSES:

Dan Ardrow

Myra Papp

FOR OPERATOR