15-135-30178-0000

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST BARREL TEST

OPERATOR Pickrell Drlg.	Cor	LOCATION OF	WELL C SE	NE
LEASE Betz "c"		of sec. 13	3 T 20 S R	23 W
WELL NO. 2		COUNTY Ne		
FIELD Riverside	PRODUCING FORMATION MISS.			
Date Taken 3 -/3	-9/ D	ate Effectiv	re	
Well Depth 4336 /	Top Prod. Form	4323' P	erfs Open hale	4323 - 35
Casing: Size 52" Tubing: Size 27/8"	Wt. 15,5 #	Depth 43	323 Acid Y	es
Tubing: Size 2 7/8"	Depth of Perfs	4323'	Gravity_	36"
Pump: Type Insert	Bore 2"		Purchase	r Texaco
Well Status Pumping			·	
Pumping, flowing	ng, etc.			
			TEST DATA	
	Perman	ent	_Field	Special
	Flowin	g	_Swabbing	Pumping
STATUS BEFORE TEST: PRODUCED 24 HOU SHUT IN 0 HOU DURATION OF TEST 24 HOU	JRS	INUTES	O SECONDS	
GAUGES: WATER INC				
OIL INC		ERCENTAGE		
GROSS FLUID PRODUCTION RATE				
WATER PRODUCTION RATE (BARRE)				
OIL PRODUCTION RATE (BARRELS	PER DAY)			PRODUCTIVITY
STROKES PER MINUTE		THOUSE		
LENGTH OF STROKE	_ 4	INCHES		
REGULAR PRODUCING SCHEDULE COMMENTS Table "B"	24	HOURS PER	DAY.	
WITNESSES: Andrew				
FOR STATE	FOR O	<i>LIIIONUL</i> PERATOR	uop.	FORSOFFSET

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