

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

15-171-20410-00-01

OPERATOR Webesh Energy Corporation LOCATION OF WELL 100' E N 12 S 12 NW 14
 LEASE Janasen OF SEC. 6 T 18 S R 31 W
 WELL NO. 1 0000 COUNTY Scott Co.
 FIELD Keystone PRODUCING FORMATION Cherokee Ss
 Date Taken 12-27-95 Date Effective 12-27-95
 Well Depth 4565 Top Prod. Form _____ Perfs 4546-49 4554-56
 Casing: Size 4 1/2 Wt. 10.50 Depth 4646 Acid YES
 Tubing: Size 2 3/8 Depth of Perfs 4535 Gravity 29.4
 Pump: Type _____ Bore _____ Purchaser Texaco
 Well Status Pumping
 Pumping, flowing, etc.

TEST DATA

Permanent _____ Field _____ Special _____
 Flowing _____ Swabbing _____ Pumping X

STATUS BEFORE TEST:

PRODUCED 12 HOURS
 SHUT IN _____ HOURS
 DURATION OF TEST _____ HOURS 45 MINUTES _____ SECONDS
 GAUGES: WATER _____ INCHES 5% PERCENTAGE
 OIL _____ INCHES 95% PERCENTAGE
 GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 3.82
 WATER PRODUCTION RATE (BARRELS PER DAY) .15
 OIL PRODUCTION RATE (BARRELS PER DAY) 3.62 PRODUCTIVITY
 STROKES PER MINUTE 9
 LENGTH OF STROKE 64" INCHES
 REGULAR PRODUCING SCHEDULE 12 HOURS PER DAY.
 COMMENTS well on time clock

RECEIVED
STATE CORPORATION COMMISSION
JAN 05 1996
1-5-96

WITNESSES:

FOR STATE

FOR OPERATOR

FOR OFFSET

Kari Hagg