

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

15-171-20458-0000

OPERATOR Wobush Energy Corporation LOCATION OF WELL C-NW-NW
 LEASE Janssen OF SEC. 6 T 18 S R 31 W
 WELL NO. 2 COUNTY Scott Co
 FIELD Keystone PRODUCING FORMATION Cherokee Ss
 Date Taken 12-27-95 Date Effective 12-27-95
 Well Depth 4592 Top Prod. Form _____ Perfs 4541-44
 Casing: Size 4 1/2 Wt. 10.50 Depth 4609 Acid YES
 Tubing: Size 2 3/8 Depth of Perfs 4540 Gravity 29.4
 Pump: Type _____ Bore _____ Purchaser Texaco
 Well Status Pumping
 Pumping, flowing, etc.

TEST DATA

Permanent _____ Field _____ Special _____
 Flowing _____ Swabbing _____ Pumping X

STATUS BEFORE TEST:

PRODUCED 12 HOURS
 SHUT IN _____ HOURS
 DURATION OF TEST _____ HOURS 48 MINUTES _____ SECONDS
 GAUGES: WATER _____ INCHES 5% PERCENTAGE
 OIL _____ INCHES 95% PERCENTAGE
 GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 3.85
 WATER PRODUCTION RATE (BARRELS PER DAY) .17
 OIL PRODUCTION RATE (BARRELS PER DAY) 3.40 PRODUCTIVITY
 STROKES PER MINUTE 9
 LENGTH OF STROKE 64" INCHES
 REGULAR PRODUCING SCHEDULE 12 HOURS PER DAY.
 COMMENTS _____

RECEIVED
 STATE CORPORATION COMMISSION
 1-5-96
 JAN 5 1996

WITNESSES:

[Signature]
 FOR STATE

[Signature]
 FOR OPERATOR

FOR OFFSET