

STATE OF KANSAS - CORPORATION COMMISSION 15-077-20479-0000
 PRODUCTION TEST & GOR REPORT

Conservation Division

Form C-5 Revised

TYPE TEST: Initial Annual Workover Reclassification TEST DATE: 7-1-83

Company Lease Well No.

McCoy Petroleum Corp Williams B-1

County Location Section Township Range Acres

Harper NW NE SE 22 31 8W

Field Reservoir Pipeline Connection

Spivey Miss Koch Cities Service

Completion Date Type Completion (Describe) Plug Back T.D. Packer Set At

5-23-70 Open hole 4391

Production Method: Type Fluid Production API Gravity of Liquid/Oil

Flowing Pumping Gas Lift Oil Gas SW 35'

Casing Size Weight I.D. Set At Perforations To

5 1/2 14 4378 13' off bottom

Tubing Size Weight I.D. Set At Perforations To

2 3/8 4.17

Pretest: Duration Hrs.

Starting Date Time Ending Date Time

Test: Duration Hrs.

Starting Date Time Ending Date Time

7-1-83 Time 8:00 7-7-83 Time 8:00 74

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure Separator Pressure Choke Size

Casing: 60 Tubing: 60 45 Open

Bbls./In.	Tank		Starting Gauge			Ending Gauge			Net Prod. Bbls.	
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:										
Test:	700		5	-	10020	5	1/2	10130	31.5	.83
Test:										

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections Orifice Meter Range

Pipe Taps: Flange Taps: Differential: Static Pressure:

Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester Pressure			Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
			In. Water	In. Merc.	Psig or (Pd)			
Orifice Meter	3	5/8			6.5	.20	.663	60
Critical Flow Prover								
Orifice Well Tester								

GAS FLOW RATE CALCULATIONS (R)

Coeff. MCFD (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psia)(Pm)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)
1.134		1.30	1.273	1.00	1.000	1.000

For Offset Operator

For State CORPORATION COMMISSION For Company

JUL 21 1983

7-21-83
 CONSERVATION DIVISION
 Wichita, Kansas