STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT

Conservat	tion Di	vision								-	بيوسية البداعة طالا	Fo	rm C-	5 Revised	
TYPE TEST	f: Ini	tial /	Innual -	Workover	r Re	clas	sifica	tion	7	EST	DATE	: 7-	3-8	3	
Company McCoy Petroleum County County			Lease									Well No.			
McCoy tetroleum Co			orp Williams					<u>B</u>				3			
County	<u> </u>		Lo	cation	_	Sec	tion	Tow	nship)	Range	8	Acres		
Harpe	٥٢		NU	<u>υ 5ω</u> . servoir	5 <u>E</u>	ć	२२	3	5		<u>8 u</u>	<u>ပ</u>			
Harpe			Re	servoir				Pip	oline	Co	nnect:	lon			
<i>C</i> .		•.	n	7i55				ŀ	60 c	h					
0-1-1-4	Data		Toma C	omnletion	(Descri	be)		D1.,	- Pa	ale T	.D.		Packe	r Set At	
11-1-	78			Dects				1	142	11'				. 500 %0	
Production	n Meth	od:		T	ype Flu	id P	roduct	ion		Ā	PI Gra	vity	of Li	0114/011	
Floring	Pump	ing L/Co	e Tift		0:1 (າ ກາວ . S	50	Ü			35		V1 22	.quiu, OII	
Casing Si	ze	Weigh	it	I.D.	Se	t At	,	Per	forat	ion	3	To)		
4%		4422.5					Packer Set At 4421' Ion API Gravity of Liquid/Oil 35' Perforations To 4411' to 4417' Perforations To								
Tuhing Si	7.e	Weigh	<u>-</u> it	I.D. Set At Perfo						orations To					
23/8		4.	7								•	• •			
0 10						- 10 Table 1			-13-5-10	-					
	retest:			**									Duration Hrs.		
Starting Date 1			Time	Time Ending			Date			Time					
Test:		2 02	m : (3100	70			۸ ۵	_	 .	(3,0		Dura	tion Hrs	
Starting	Date \	- 2-02	Time	9.00	Engi	ng D	ate \	عجن	77	Tim	e 0.0	$D^{}$		4	
			ر در دار دار دار دار دارد دارد دارد دار	OIL PRODUC	CO MOTEU	BSER	VED DA	TA							
Producing			sure		Sepa	rato	r Pres	sure				Ž	hoke	Size	
Casing:		Tubir				<u>S_</u>						Open			
Bbls./In.		l'ank	S ⁻	tarting Ga	auge		E	nding	ng Gauge nches Ba			Net	Net Prod. Bl		
Siz		Number	Feet	Inches	Barre	ls	Feet	Inc			rrels	Water 0		011	
		٠.					,				****	1		 	
Pretest:			1			- 1		1							
		†	5					1	,					 	
Test:	(05			5	10855		5	71	2	117.72		125	11	4:17	
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Test:	Į.					İ					•				
الكالمان المنافق المنا			(GAS PRODUC	CTION O	BSER	VED DA	TA						THE PARTY NAMED IN COLUMN 2	
Orifice M	eter C	onnection					ce Met		nge			. 	-		
Pipe Taps					n	1 6 6 0		1.		ο.		Б.			
Measuring	Run	-Proven-	Orifice	Meter Pro	OTTO TO	1116	PERCIA	<u> </u>	Dice	, D	tatic	Press	ure:		
Device	Tae	ten Size	e Taps: - Orifice Meter-Pr e Size In.Water		In Merc F		Paig or (Pd)		(by) on (bd)		Gravity Fio		Towing		
Orifice	103	cer Dige	5126	III.Watel	TII.MET	C . -	BIK OF	(ra)	(nw)	or	7 ugy	GES (GR/ 1	emp. (t)	
Meter		3	13/8				6.5		12		113	a	10		
Critical			, 10 				6.5		7.2		.00	24 Edd.			
Flow Prov	rer										l				
Orifice			 		 				 						
Well Test	er			Ì							į		ļ		
			}	GAS FLOW F	ያልጥፑ ሮልን	CUL	ATTONS	/p\							
Coeff. MC	ו מפי	Meter-Pro		والمراقب المراجع	وجوان والأعادات	-				~					
(Fb)(Fp)(_		Extension		avit		Flowi			Devia			hart	
7 . OVI PV	ON 1C/	Press.(Ps	ra/(rm/	Vhw x Pn	п га	ctor	(Fg)	racto	74) 7	2	Facto	or (Fr	v) F	actor(Fd	
1.131			•	1.50	1	77		10	~		1.0	\sim		1222	
Gas Prod. MCFD			Oil Prod			ω_{-}	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	يب	لبب		\mathbf{u}_{-}	\	<u></u>		
		ONE		Oil Prod.	Bbls./Day: 417				Gas/Oil Ratio Cubic						
Flow Rate		703	A			<u>L4</u>	!		(GOR)	=		$rac{1}{2}$	<u> </u>	per Bbl.	
ine und	ersign	ed author	rity, on	behalf of	t the Co	ompa	ny, st	ates	that	he :	is du	ly aut	horiz	ed	
to make t	ne abo	ve report	and th	at he has	knowle	dge	of the	fact				ein, a			
said repo	ort 18	crue and	correct	. Executed	this	the_		(# da	y 0:	12_J	4		19 93	
				1	() -	Z ATA	PE CORPO	RATION	QMM O F	SION	1	1	\		
								سخيلا الحاليانين							
For Off	2-04 O-			wsy	or Sta	<u> </u>	TE OUTH ST		XX	<u> </u>	or Con	700	ر	:	

JUL 2 1 1983 7-21-83 CONSERVATION DIVISION Wichita, Kansas