## STATE OF KANSAS - CORPORATION COMMISSION \5-077-20487-0000 PRODUCTION TEST & GOR REPORT

Conserva										Form	C-5 Revise	
TYPE TES	T: In	itial	Annual	Workover	Recla	Reclassification			ST DATE:			
Company	McCo	y Petrol	leum Corp.		Lease William			ıı pıı	· · · · · · · · · · · · · · · · · · ·	Wel	Well No.	
County		<del></del>		cation	Se	ection		nship	Range	Acr		
JOUI. 03	Harp	er		E-NW-SE	2.	22	10#	31S	8W	ACT	75	
'ield	· · · · · · · ·		Re	servoir			Pip	eline	Connecti	on		
				ississip			•					
ompleti			Type C	ompletion(	Describe	)	Plu	g Back	T.D.	Pac	ker Set At	
,		-78		Open hole	e '	<u>.</u>		4405				
roducti	on Met	hod:	:	17	pe Fluid	Produc	tion				Liquid/0il	
lowing Lasing S	Pum ize	ping A Ga	as Lift ht	1.D.	Set 7	SW Tt.	Par	Porett	On <b>3</b>	<b>To</b>		
	45	10.	. 5	•	439	1			off bot			
ubing S	ize	Weigl	ht	I.D.	Set A	lt		forati		To		
	2-3/	8 4	1.7									
retest:							-	<del>,</del>		Du	ration Hrs	
	Date		Time		Ending	Date		1	ime			
<u> Fest:</u>	D- 4 -	10 1 90	m :	0.00	D 11					Dui	ration Hrs	
tarting	Date	10-1-09	Time	8:00 OIL PRODUC	Ending	Date .	10-2-8	39 T	ime 8:	00	24	
roducin	g Well	head Press	sure	TT PRODUC	Separat	or Pre	ATA					
Casing:		Tubir			Debat &	55	sure			Ope:	Size	
bls./In			· · · · · · · · · · · · · · · · · · ·	Starting Gaus					C			
7013.7111		e Number	Feet				Ending Gau		Barrels		od. Bbls.	
· · · · · · · · · · · · · · · · · · ·	1		1.000	21101100	Darrors	1 660	Inc	198	Darrets	Water	011	
retest:										ļ		
est:	200		6		120.24	6	11.		100 00	105		
630.	1200		<del></del>		120.24	6	1 1 4		122.33	185.	- 2.09	
est:	1	1.			,			Ì				
			(	GAS PRODUC	TION OBSE	ERVED DA	ATA					
		Connection	18		Orii	ice Met	er Rai	nge				
ipe Tap	<u> </u>	Flange	Taps:	Meter-Pro	Diff	erentia	al:		Static	Pressure:		
leasurin	g Ru	n-Prover-	Orifice	Meter-Pro	ver-Teste	r Press	sure	Diff.	Press.	Gravity	Flowing	
<u>evice</u> rifice	Te	ster Size	Size	In.Water	In.Merc.	Psig or	(Pd)	(hw)	or (hd)	Gas (Gg)	Temp. (t)	
leter		3	3/4			25		S	78 CO.	OFICE O	60	
ritical			1 - 3/ 1			<u> </u>	<del></del>		10 COND	7659	60	
low Pro	ver		<u> </u>						. 62.5	TICY CONCENTS	SION	
Orifice									1-2	J 1990		
Vell Tes	ter						·	(	COMOR 3+	<i>/</i> ()		
beff. M	020	(Water D		GAS FLOW R					p. Devia	<sup>y</sup> Divi <sub>Olom</sub>		
Fb)(Fp)		Meter-Pro		Extensio			Flowin		p. Devia	tian "	Chart	
		Press.(Psia)(Pm)		V hw x Pm	racto	tor (Fg) Fac		ctor (Ft) Fac		or (Fpv) Factor(		
2.74	0		·	4.33	1.	240	1.0	000	1.0	00		
as Prod				Oil Prod.			Gas/G	Dil Ra	tio		Cubic Ft	
low Rat		14.712		Bbls./Day	2.09			COBI	_ 70	39		
The un	dersign	ned author	rity, on	behalf of	the Comp	any, st	tates	hat h	0 4 - 4.1	y authori		
o marko	one au	ove report	c and the	at he has Executed	knowledge	of the	fact	s stat	ed there	in, and t	chat	
p	~10 13	orde wild	COLLECT	. Executed	this the			day	of Oct	oper	1989	
									.\	m 1		

For Offset Operator

For State

For Company