15-877-21179-0000

STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT

Conservation Division Form C-5 Revised												
TYPE TES	ST: In	itial Annua	dxx V	Vorkover	Rec	lassific	ation		TEST DATE:	6-26-95		
Company		Lease				Well No	•					
Bison Production Company Yoder "A" 1												
County Harper			ocation F/2 NF NW		Section 11		Township 31S		Range 8W		Acres	
			eservoir						Pipeline Connection			
Spivey	-Grahs		ississippi						ripeime	Connection		
Completion Date Type Completion					Pescribe) Plug Bacl				.D.	Pa	cker Set At	
9-8												
Production Method: Type Fluid Production API Gravity of Liquid/Oil											d/Oil	
Flowing Pumping xx Gas Lift Cooling Silva Novicha LD State Description To												
Casing Size Weight 5 1/2" 14.			_		Set At 4458'			Perforations 4430-4434'		To		
			ight I.D					Perforations				
2.7/8''	· C	VV C :	ght I.D. Set At 4250'							To		
Pretest: Duration Hrs.										s.		
			Fime Ending Date			ate	Time					
Test:									Duration Hrs.			
Starting Date 6-26-95			Time 8:00	Ending Da	Pate 6-27-95 Time		Tin	ne 8:00 AM	24			
OIL PRODUCTION OBSERVED DATA												
Producing Wellhead Pressure Separator Pressure Choke Size												
Casing: Bbls./In.		Tubing: Tank	Si	tarting Gauge			F	Ending Gauge		Net Prod. Bbls.		
201547 111.	Size	Number			-	Feet Inches Barrels			Water Oil .			
Pretest:										1		
Test:	200	170269	7	11			8	1			2.32	
Test:												
GAS PRODUCTION OBSERVED DATA												
Orifice meter connections Orifice Meter Range												
							ferentia			Pressure:		
Measuring		Run-Prover-	Orifice	Orifice Meto		er-Prover-Tester Pres		ure	Diff. Press.	Gravity	Flowing	
Device		Tester Size	Size	Size In. 3		Water In Merc.			(hw) or (hd)		Temp. (t)	
Orifice	ļ		_					STATE CORPULATION GODIN		014		
Meter Critical			.5				FI				ļ	
Flowprover							AUG		1 1995			
Orifice								011-95		. se		
Well Tester							17.38 and		After Missiani (19)			
GAS FLOW RATE CALCULATIONS												
Coeff. MCFD		Meter-Prove					Flowing Temp.		Deviation		Chart	
(Fb) (Fp) (OWTC		Press. (Psia)	1		Factor (- 1	Factor (Ft)		Factor (Fpv)		Factor (Fd)	
1.214			8	`	` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` `			1.19				
Gas Prod.	MCFD			Oil Prod.				Gas/Oil Ratio			Cubic Ft.	
Flow Rate (R): 11.7 Bbls. /Day: 2.32 (GOR) = 5043 pe								per	Bbl.			

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 7th day of August 19_95_.

For Offset Operator

For State

For Company