15-677-21179-0000

STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT

Conservation Division Form C-5 Revised														
TYPE TEST: Initial Annua			al xx Workover Reclass					sification TEST DATE				: 6-1-97		
Company Bison F	Producti	on Company		Lease Yoder "A"								Well No.		
County	ocation			Secti	Section			ıship	Range	-	Acres			
Harper			E/2 NE NW				11		31S		8W		40	
Field	eservoi			Pipeli				e Connection						
	-Grabs	M	lississippi								-			
Completion	n Date	Ty	pe Com	cribe)	be) Plug Back T				'.D.]	Packer Set At			
9-8		· · · · · · · · · · · · · · · · · · ·	Frac								•			
Production Method: Type Fluid Production API Gravity of Liquid/O												ıid/Oil		
Flowing Pumping xx Gas Lift Continue Situation State At Province To														
Casing Size			Weight I.D. 14.5			Set At 4458						To		
5 1/2" Tubing Sign			Weight LD									To		
Tubing Size We 2 7/8"			ight LD.				4250'			1 (110)	ations	10		
Pretest: Duration Hrs.														
Starting D	Time		Ending	nding Date			Time							
Test:					•						Duration Hrs.			
Starting Date 5-31-97			Time	8:00	AM	Ending	Ending Date 6-01-97			Time 8:00 AM		24	24	
			_	_									<u></u>	
				0	IL PR					D DATA		-1 -0:		
	Wellho	ad Pressure				Separa	ator P	ress	ure		<u>Cr</u>	ioke Size		
Casing: Bbls./In.						Starting Gauge					auge	Net Prod. Bbls.		
DD13./111.	Size Number		Feet Inch						Ending G		Barrels	Water		
Pretest:	DIZC		Index Teet Inch											
Test:	200	170269	0269 4		8			4		91			1.67	
Test:														
				G.	AS PR	ODUCT	ION	OBS		D DATA				
Orifice me			oo Tor					T):EE		Meter I		Pressure:		
Pipe Taps:	Run-Prover-	Flange Taps: ver- Orifice			Differentia Meter-Prover-Tester Pres							Gravity Flowing		
Measuring Device		Tester Size	_					lerc. Psig or (Pd)		(hw) or (ha				
Orifice		•												
Meter			.5						11		4	ł		
Critical			<u> </u>											
Flowprover														
Orifice Well Teste	r				:									
			1 		CACTO	OWD	A CENTER A	CAT	CIII A	TIONS				
Coeff. MCFD Meter-Prover Extension Gravity Flowing Temp. Deviation Coeff. MCFD Deviation Deviation Coeff. MCFD Deviation Devia											Chart			
						· · ·		•			r (Fpv)			
(Fb) (Fp) (OWTC) Press. (Psia)			6,63			r actor	(rg)	Factor (Ft)		1.19	(FPV)	rpv) Factor (Fd)		
Gas Prod.	MCED	l		6.63 1 Oil Prod.					Gas/Oil Ratio			Cubic Ft.		
Flow Rate			Bbls. /Day: 1.67				(GOR) = 5735					per Bbl.		
The under	rsigned	authority, on be	half of	the C	Compar	ıy, states	s that	he is	duly a	uthorize	d to make the	above repor	t and that he has	

For Offset Operator For State

knowledge of the facts stated therein, and that said report is true and correct. Executed this the 17th

For Company

day of June 1997.