STATE OF KANSAS - CORPORATION COMMISSION 15-877-21179-0000 PRODUCTION TEST & GOR REPORT

Conserva					MODOLION						Activity respectations		-5 Revised
			nnual	Workover	Reclassification Lease			TEST DATE:				/0:30-88 Well No.	
ompany	D:	. Ena	rgy Corp	oration		Yoder "	۸"					, wo l.	=
	BISO	n Ene	rgy corp	Loc	ation		ction	Town	ship		Range		
ounty			E/2 NE NW		11		31-S		_)		
field	Harper		Reservoir				Pipeline Connec		necti	on			
	Spiv	ey-Gr	abs		Mississip	oi			Эху				
	ompletion Date Type			Type Co	Completion(Describe)			Plug Back T.D.			Pacl	ker Set At	
•	9-88		•	4	Frac	•							
roduct			[:	<u></u>	Ty	pe Fluid	Product	ion		AP	I Gra	vity of l	Liquid/011
lowing	P	umpin	g X Ga	s Lift		Oil							
Casing S	Size	.ze W		Մ 	I.D.	Set At			Perforations			To	
5½"			14.5#		I.D.	4458' Set At 4250'		4430'-4434' Perforations				To	
rubing S	2 7/8" ACIVE VOIS!		VENOIBU	20N T.D.				r at tot gotong				10	10
و مناوات المناوات المناوات	2 11	SECE	Con COMMA			1230				-		D.	ration Hrs
Fretest: Starting Alate Tost: 14.5#			Time		Ending	nding Date			Time			paracton are.	
Starting Date NOV 1 (2)		- V 108	5 11mg		Briderik Davo		4 4114			·	Duration Hrs.		
Starting	Dat	VONS	JUSE	Lime		Ending	Date			Time	1		
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roducir	ng We	They	W.rese	ure		Separat	or Pres	sure	and Super ver		- 13 13 1 6 16 1 6	Chok	e Size
Casing:		Con	Wichubin	g:									
Bbls./In	1.	Tank		S	tarting Ga	uge	E	nding Gauge		0		Net Pr	od. Bbls.
		ize	Number	Feet	Inches	Barrels	Feet	Inch	85	Bar	rels	Water	011
			•					Ì	- 1				
Pretest:	:						ļ	ļ					
		200		1 2	į		3	6	1				10
Test:		200					 _	1-6					- 2
Test:	1.	- 1				,			į				
1636.					GAS PRODUC	TION OBSE	RVED DA	TA		School Shool By	Aldra elektrik de t	Per Superior and Personal Security Security	
Orifice	Mete	er Cor	nnection	8			ice Met		ige	***	· · · · · · · · · · · · · · · · · · ·	7-3-1	
										St	atic	Pressure	:
Pipe Taps:		Flange T		rifice Meter-Pr		over-Tester Pressu		ure Diff. Pro		1889.	Gravity	Flowing	
Device	0		er Size		In.Water	In.Merc.	Psig or	· (Pd)	(hw)	or	(hd)	Gas (Gg)	Temp. (t)
Orifice				.875						-,			
Meter			ļ -		25						 		
Critica													
Flow Pr Orifice		 					 						
Well Te													
	********			 	GAS FLOW F	RATE CALCU	JLATIONS	3 (R)	**************************************		Section of the second section of the		
Coeff.	MCFD	М	eter-Pro	THE PERSON NAMED IN COLUMN	Extension			Flowin	ng Te	mp.	Devi	ntion	Chart
		(OWTC) Press.(Pa		ia)(Pm)			r (Fg) Facto		r (Ft)		Factor (Fpv)		Factor(Fd
6.,	*				13.22	1 6							
3.74					1 '	1,19	ر 	L,		ليب			
Gas Prod. MCFD Flow Rate (R): 5 9					Oil Prod. Bbls./Day: 20			Gas/Oil Ratio (GOR) = 2700				0	Cubic Ft
r Low Ra	re (n): 5	douther	aitw c-	behalf of		nany c						per Bbl.
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For Offset Operator					Day Ob about								
For 0	ffse	t Ope	rator		. 1	For State				/ / */	ener Co	mpany	
•			P4		•				/	/			