

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5123 EXPIRATION DATE _____

OPERATOR Pickrell Drilling Company API NO. 15-077-20,866 -00-00

ADDRESS 110 North Market, Suite 205 COUNTY Harper

Wichita, Kansas 67202 FIELD Spivey Grabs

** CONTACT PERSON Jack Gurley PROD. FORMATION Miss

PHONE (316) 262-8427

PURCHASER Kansas Power & Light Company LEASE Brummer 'B'

ADDRESS P. O. Box 889 WELL NO. 4

Topeka, Kansas 66601 WELL LOCATION SW SW SE

DRILLING Pickrell Drilling Company 330 Ft. from South Line and

CONTRACTOR 2310 Ft. from East Line of (E)

ADDRESS 110 North Market, Suite 205 the SE (Qtr.) SEC 3 TWP 31S RGE 9W (W).

Wichita, Kansas 67202

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 4530' PBTD 4499' (Float)

SPUD DATE 12-20-82 DATE COMPLETED 1-29-83

ELEV: GR 1677' DF 1679' KB 1682'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 249' 8 5/8" DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C. W. Sebitts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] C. W. Sebitts (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of February, 1983.

[Signature] (NOTARY PUBLIC) Sue A. Brownlee

NOTARY PUBLIC STATE OF KANSAS MY COMMISSION EXPIRES: 1-24-85

RECEIVED FEB 11 1983 KANSAS CORPORATION COMMISSION WICHITA, KANSAS

** The person who can be reached by phone regarding any questions concerning this information.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1, 4417'-4440', 30"-60"-60"-90" (Miss), GTS 23", GA 86.3 MCF 30", 2nd op GA 94.5 MCF 10", 90.1 MCF in 20" thru 60". Rec. 150' GCM. IFP 21#-21#, FFP 21#-21#, ISIP 1019#, FSIP 1077#.			Log Tops:	
			Heebner	3487(-1805)
			Lansing	3703(-2021)
			Stark	4124(-2442)
			B/Kansas City	4227(-2545)
			Cherokee	4354(-2672)
			Mississippian	4414(-2732)
DST #2, 4440'-4460', (Miss) 30"-60"-90"-90", strong blow, rec. 600' GIP, 65' mud, 40' SOCM, 20' G&MCO (40' oil 45% gas), IFP 64#-64#, FFP 75#-75#, ISIP 701#, FSIP 905#.				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	249'	Common	200	
Production	7 7/8"	4 1/2"	10.5#	4525.6'	Common	125	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4420'-4436'
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	4432.42'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Frac treat w/250 gals 10% NE acid, 5000 gals GKCL wtr w/fluid loss additive spearhead, 5000 gals crossed linked KCL gel w/2500# 20-40 sd, 5000 gals crossed linked KCL gel w/5000# 20-40 sd, 5000 gals crossed linked KCL gel w/7500# 20-40 sd, 10,000 gals crossed linked KCL gel w/15,000# 10-20 sd, flushed w/3500 gals Miss Brine.		4420'-4436'
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
W/O Pipeline Connection.	Flowing	
Estimated Production -I.P.	Oil bbls. Gas MCF 639	Water % Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 4420'-4436'
Vented during test.		