

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30793
Name: Energy Marketing, Inc.
c/o Colt Resources Corp.
Address: 601 S. Boulder, Ste. 600
Tulsa, OK 74119
City/State/Zip _____
Purchaser: Western Resources
Operator Contact Person: Mark Reichardt
Phone (918) 583-1600
Contractor: Name: Val Energy
License: 5822
Wellsite Geologist: Bob Douglas
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
7-27-93 8-1-93 10-1-93
Spud Date Date Reached TD Completion Date

API NO. 15- 077-21271-00 ORIGINAL
County Harper
SE - NE - NW - 3 Sec. 31 Twp. 9 Rge. X E
990 Feet from S (circle one) Line of Section
2310 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name KEIMIG-MCDANIEL Well # 3-3
Field Name Spivey-Grabs-Basil
Producing Formation Mississippi
Elevation: Ground 1715 KB 1720
Total Depth 4540 PSTD 4502
Amount of Surface Pipe Set and Cemented at 257 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cnt.
Drilling Fluid Management Plan ALT 1 8/2 12-13-93
(Data must be collected from the Reserve Pit)
Chloride content 56000 ppm Fluid volume 1200 bbls
Dewatering method used Hauled
Location of fluid disposal if hauled offsite:
Operator Name Attica Gas Venture Corp.
Lease Name Mae Simon License No. 5039
NW Quarter 27 Sec. 32 Twp. S Rng. 10 E/W
County Barber Docket No. 21250

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark Reichardt
Title Engineer Date 10-21-93
Subscribed and sworn to before me this 21st day of October
19 93
Notary Public Karen L. Hel
Date Commission Expires 9-11-97

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
S Wireline Log Received
G Geologist Report Received
DISTRIBUTION
KCC SWD/Rep NGPA
KGS Plug Other (Specify)
OCT 25 1993
CONSERVATION DIVISION
Wichita, Kansas