

STATE CORPORATION COMMISSION OF KANSAS
 OIL & GAS CONSERVATION DIVISION
 WELL COMPLETION FORM
 ACO-1 WELL HISTORY
 DESCRIPTION OF WELL AND LEASE

Operator's License # 5422

Name: Abercrombie Drilling, Inc.

Address: 150 N. Main, Ste 801

City/State/Zip Wichita, Ks. 67202

Purchaser: N/A

Operator Contact Person: Jerry Langrehr

Phone (316) 262-1841

Contractor's Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Tom Funk

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Corr, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Comingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

08-13-94 08-20-94 08-20-94
 Spud Date Date Reached TD Completion Date

API NO. 15- 203-20115-0000 ORIGINAL

County Wichita

SW-NW-SE Sec. 36 Twp. 20 Rge. 35 W

1650 Feet from Q/X (circle one) Line of Section

2310 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE, SE NW or SW (circle one)

Lease Name Uhland B Well # 1

Field Name _____

Producing Formation None

Elevation: Ground 3137' KS 3142'

Total Depth 5050' PSTD 5050'

Amount of Surface Pipe Set and Cemented at 291.04 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ ex cft

Drilling Fluid Management Plan D&A JH 2-10-95
 (Data must be collected from the Reserve Pit)

Chloride content 31,000 ppm Fluid volume 1200 bbl

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ Rng. _____ E/W _____

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jac, K. Wharton
 Title Vice Pres. Date 8-26-94

Subscribed and sworn to before me this 26 day of August, 19 94.

Notary Public Sandra C. McCaig

Date Commission Expires 1-31-98

SANDRA C. McCAIG
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 1-31-98

RECEIVED STATE CORPORATION COMMISSION
 8-29-94
 AUG 29 1994
 K.C.C. OFFICE USE
 Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 Distribution
 KCC SWD/Rep NEPA
 KCS Plug Other
 (Specify)

Operator Name A.L. Abercrombie, Inc.

Lease Name Uhland B

Well # 1

Sec. 36 Twp. 20 Rge. 35

East
 West

County Wichita

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests given: interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Log Formation (Top), Depth and Datum Sample

Name Top Datum

List All E.Logs Run: See Attached
DUAL INDUCTION
DUAL COMPENSATED POROSITY

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		283.04	60/40 posmix	190	2%gel, 3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORDS - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
<u>D&A</u>	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil	sbls.	Gas	scf	Water	sbls.	Gas-Oil Ratio	Gravity
	<u>N/A</u>		<u>N/A</u>		<u>N/A</u>			

Disposition of Gas:
 Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

Production Inter

ORIGINAL

UHLAND B #1
SW NW SE
Sec. 36-20S-35W
Wichita Co., KS

ELECTRIC LOG TOPS

Anhydrite	2251'	(+891')
B/anhydrite	2266'	(+876')
Heebner	3968'	(- 826')
Muncie Creek	4219'	(-1077')
Shark Shale	4343'	(-1201')
B/Kansas City	4483'	(-1341')
Marmaton	4514	(-1372')
Beymeri	4610'	(-1468')
Cherokee Shale	4656'	(-1514')
Morrow Shale	4894'	(-1752')
Mississippian	4970'	(-1828')
TD	5050'	(-1908')

RECEIVED
STATE CORPORATION COMM

AUG 29 1994

CONSERVATION DIVISION
WICHITA, KANSAS

UNIVERSITY

1950

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Phone 913-483-2627, Russell, KS
 Phone 316-793-5861, Great Bend, KS



Phone 913-625-5516, Hays, KS
 Phone 913-672-3471, Oakley, KS



Phone 316-886-5926, Medicine Lodge, KS
 Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC. 0007696

Home Office P. O. Box 31 Russell, Kansas 67665

NEW

ORIGINAL

Date	8-19-94	Sec.	36	Fwp.	205	Range	35W	Called Out	6:00 PM	On Location	9:50 PM	Job Start	11:00 PM	Finish	2:00 AM
Lease	UHLAND "B"		Well No.	#1		Location	FRIEND 13W-2N-WINTO		County	WICHITA		State	KS		
Contractor	ABERCROMBIE RTD RIG #8														
Type Job	PTA														
Hole Size	7 7/8		T.D.	5050'											
Csg.			Depth												
Tbg. Size			Depth												
Drill Pipe	4 1/2		Depth	2275'											
Tool			Depth												
Cement Left in Csg.			Shoe Joint												
Press Max.			Minimum												
Meas Line			Displace	✓											
Perf.															

Owner *SAME*

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To *A.L. ABERCROMBIE INC.*

Street _____

City _____ State _____

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. _____

X *Contract, 9/1/94*

CEMENT

Amount Ordered *245 SK 60/40202 696EL 1/4" 5/8"*

Consisting of

Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	

Sales Tax _____

Handling _____

Mileage _____

Sub Total _____

Total _____

Floating Equipment _____

EQUIPMENT

No.	Cementer	
Pumptrk <i>300</i>	Helper	<i>TERRY</i>
No.	Cementer	
Pumptrk	Helper	
	Driver	<i>R.G.</i>
Bulktrk <i>218</i>	Driver	

DEPTH of Job

Reference:	<i>PUMP TRUCK</i>	
	<i>8 5/8 DRY HOLE PLUG</i>	
	<i>2.25 PER MILE</i>	
	Sub Total	
	Tax	
	Total	

Remarks:

50 SKS AT 2275'

80 SKS AT 1200'

40 SKS AT 600'

50 SKS AT 320'

10 SKS AT 40'

15 SKS RAT HOLE

Thank You

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 CONSERVATION DIVISION
 WICHITA, KANSAS

ORIGINAL

ORIGINAL

Phone 913-483-2627, Russell, KS
Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS
Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC. 0007693

Home Office P. O. Box 31

Russell, Kansas 67665

NEW

Date	8-13-94	Sec.	36	Twp.	20S	Range	35W	Called Out	9:30 AM	On Location	12:40 PM	Job Start	2:25 PM	Finish	2:50 PM
Lease	UHLAND 'B'	Well No.	#1	Location	FRIEND 13W-1/2N-WINTO			County	WICHITA		State	KS			
Contractor	ABERCROMBIE ATO #16 #8														
Owner	SAME														
Type Job	SURFACE														
Hole Size	12 1/4		T.D.	296'											
Csg.	8 5/8		Depth	291'											
Tbg. Size															
Drill Pipe															
Tool															
Cement Left in Csg.	15'		Shoe Joint	15'											
Press Max.															
Meas Line	Displace \checkmark 17 1/2														
Perf.															

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To: *A. L. ABERCROMBIE INC.*

Street: _____

City: _____ State: _____

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. _____

X *Anthony Ward*

CEMENT

Amount Ordered *190 SKS 60/40 P2 ACC 28 GEL*

Consisting of

Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	

Sales Tax _____

Handling _____

Mileage _____

Sub Total _____

Total _____

Floating Equipment _____

EQUIPMENT

No.	Cementer	<i>TERRY WAYNE</i>
Pumptrk <i>191</i>	Helper	
No.	Cementer	<i>R.G.</i>
Pumptrk <i>2</i>	Helper	
Bulktrk <i>218</i>	Driver	
Bulktrk	Driver	

DEPTH of Job

Reference:	<i>Pump Truck</i>	
	<i>8 5/8 SURFACE Plug</i>	
	<i>2.25 PER MILE</i>	
	Sub Total	
	Tax	
	Total	

Remarks: _____

CEMENT DED CIRC.

THANK YOU

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STATE CORPORATION COMMISSION

AUG 29 1994

COMMERCIAL DIVISION
WICHITA KANSAS