

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5422

Name: Abercrombie Drilling, Inc.

Address 150 N. Main, Suite 801

City/State/Zip Wichita, KS 67202

Purchaser: \_\_\_\_\_

Operator Contact Person: Jack L. Partridge

Phone (316) 262-1841

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Dave Goldak

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  S1OW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

4-29-92 5-12-92 7-5-92  
Spud Date Date Reached TD Completion Date

API NO. 15- 203-20,096-0000

County Wichita

100' <sup>SE</sup> <sub>SW</sub> of \_\_\_\_\_ Sec. 35 Twp. 20S Rge. 35 <sup>E</sup> <sub>W</sub>

560' Feet from (S/N) (circle one) Line of Section

1980' Feet from (E/W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or (SW) (circle one)

Lease Name Livingston Well # 1

Field Name unknown

Producing Formation Marm., Cherokee, Morrow, Miss.

Elevation: Ground 3161' KB 3166'

Total Depth 5070' PBTD 4681'

Amount of Surface Pipe Set and Cemented at 257' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 1349' Feet

If Alternate II completion, cement circulated from 1349'

feet depth to surface w/ 350 sx cnt.

Drilling Fluid Management Plan BLT 2 DD 10-16-92  
(Data must be collected from the Reserve Pit)

Chloride content 17,000 ppm Fluid volume 1527 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack K. DeWarter

Title Geo-Eng Date Sept 2, 1992

Subscribed and sworn to before me this \_\_\_\_\_ day of \_\_\_\_\_, 1992.

Notary Public \_\_\_\_\_

Date Commission Expires \_\_\_\_\_



ANGELA WOODARD  
State of Kansas  
My Appt. Exp. Mar. 20, 1993

RECEIVED  
STATE CORPORATION COMMISSION  
9-4-92  
OFFICE USE ONLY  
Letter of Confidentiality Attached  
 Wireline Log Received  
 Geologist Report Received  
Wichita, Kansas  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

PI

Operator Name Abercrombie Drilling, Inc. Lease Name Livingston Well # 1

Sec. 35 Twp. 20S Rge. 35  East  West County Wichita

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No	Anhydrite	2240'	(+926')
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base Anhydrite	2246'	(+920')
List All E.Logs Run:		Heebner	3944'	(-778')
		Lansing	3992'	(-826')
		Stark Shale	4310'	(-1144')
		BKC	4454'	(-1288')
		Marmaton	4486'	(-1320')
		Beymer	4570'	(-1404')
		Johnson	4602'	(-1436')
		Cherokee Shale	4614'	(-1448')
		Morrow Shale	4812'	(-1646')

DST's 1-2-3-4-5-6 & 7  
on attached sheet

CASING RECORD							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	20#	257'	60-40 posmix	170	2% gel 3% cc
Production		4 1/2"	10 1/2#	4733.23'	50-50 posmix Common B.J. Lite	75 250 350	2% gel 3/4 of 1% WD-29

Report all strings set-conductor, surface, intermediate, production, etc.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	4603'-4604'; 4608'-4610'	3500 gal. 15% INS	4681'
4	4579'-4581'	500 gal. 15% INS	4596'
4	4518'-4520'; 4507'-4512'	3000 gal. 15% INS	4560'

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
		2 3/8"	4676.4					
Date of First, Resumed Production, SWD or Inj.			Producing Method					
7-9-92			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
		67				6		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval: 4507'-4610'

# ORIGINAL

## LIVINGSTON #1 (cont. from ACO-1)

10' S of SE SW  
Sec. 35-20S-35W  
Wichita Co., KS

### DST #1 4406'-4431' (KC 'L' Zone)

30-45-60-45

Strong blow, bottom of bucket in 2 minutes, both opens,  
Rec. 450' VCOCW (1% oil), 1800' SW (chlorides 40,000 ppm)  
IFPs 295-679 ISIP 1107  
FFPs 838-998 FSIP 1107

### DST #2 4456'-4518' (Upper Marmaton)

30-45-60-45

Strong blow to bottom of bucket in 3 minutes  
Rec. 1260' gas in pipe, 510' clean gassy oil (34°)  
270' slight oil cut mud (4% oil 70% mud)  
IFPs 163-244 ISIP 539  
FFPB 520-377

### DST #3 4516'-4564' (2nd Marmaton Zone)

30-45-60-45

1st open 8: blow, 2nd open bottom of bucket in 37 minutes.  
Rec. 1100' gas in pipe, 200' clean gassy oil (35°), 70' OCM  
(30% oil), 180' SOCM (4% oil)  
IFPs 102-112 ISIP 559  
FFPs 193-214 FSIP 539

### DST #4 4568'-4594' (Beymer Zone)

30-45-85-45

Blow 9" in bucket both open periods. Rec. 1330' gas in pipe  
210' clean gassy oil (33°), 90' OCM (10% oil), 80' mud cut water  
(80% water) (chlorides 45,000 ppm)  
IFPs 56-83 ISIP 771  
FFPs 113-185 FSIP 707

### DST #5 4598'-4640' (Johnson Zone)

Blow 1½" in bucket 1st open, 8" bucket 2nd open. Rec. 10'  
clean oil (30°), 50' oil & gas cut mud (15% oil)  
IFPs 38-38 ISIP 276  
FFPs 45-45 FSIP 452

### DST #6 4694'-4979' (Mississippi)

30-45-30-45

very weak blow 1st open, rec. 25' mud w/ show of oil in tool  
IFPs 27-33 ISIP 924  
FFPs 33-38 FSIP 684

### DST #7 4666'-4724'

(Cherokee Limestone)

30-45-60-45

Very weak blow increasing to  
5½" in bucket. Rec. 40' oil  
cut mud (20% oil, 15% gas)  
IFPs 38-45 ISIP 748  
FFPs 49-56 FSIP 282

RECEIVED

STATE OF KANSAS COMMISSION

SEP 4 1992

STATE OF KANSAS COMMISSION  
LAWRENCE, KANSAS

ORIGINAL

REPORT OF RUNNING AND CEMENTING CASING

MAY 7 1992

A. L. ABERCROMBIE, INC.

ABERCROMBIE DRILLING, INC.

Date 4-29-92

Lease Name LIVINGSTON Well No. #1

Lease Owner/Operator ABERCROMBIE Drilling Inc

Drilling Contractor ABERCROMBIE R.T.O. Inc Rig No. 5

Location 1005 OFC.-SE-SW Sec. 35 Twp 20s Rge 35 County WICHITA

Casing Received From: (Supply) ABERCROMBIE YARD Inv. No. \_\_\_\_\_

Casing Charged To: (Company) ABERCROMBIE Drilling

Casing Trucked By: ABERCROMBIE

Amount Of Casing Received 6 Jts. 297.17 Ft.

Amount Of Casing Left Over 1 Jts. 49.06 Ft.

Disposition Of Casing Left Over \_\_\_\_\_

Good SEND BACK to YARD

Rotary Bushing T.D. 258 Ft. Size Of Hole 12 1/4 In.

Casing Set At: (R.B. To Bottom Of Shoe) 5 Joint + L. JT Jts. 257 Ft.

Size 8 5/8 Weight 20\* Thread 8W

Range 3 Grade NEW Make \_\_\_\_\_

Shoe (Type—Make) TEXAS CUT Float Collar (Type—Make) \_\_\_\_\_

Stage Collar (Make—Set At) NONE

Centralizers (Set At) \_\_\_\_\_

NONE

Scratchers (Set At) \_\_\_\_\_

NONE

Cemented With 170 Sacks Of 60/40 Poz 2% GE/3% C.C. Cement

Cemented By ALLIED CEMENTER Plug To: 240 Ft.

Plugs (Number—Type) 1 - Wood + Rubber

Longstring—R.B. To Top Of Braden Head \_\_\_\_\_ Ft.

Surface String—R.B. To Top Of Collar 8 FT Ft.

Remarks: Spud 12 1/4 Hole @ 4:00 P.M. - 4-29-92

Cut 258 Ft Uort Dis. 1/2" - PIPE WELDED + STRAP

By D&S WELDING NESS CITY KS. - CEMENT DID

Circ Plug Down @ 9:00 P.M. - 4-29-92

STATE REGULATION COMMISSION

NOTE: All measurements to be made in feet and hundredths.  
All casing to be ran in numerical order of tally.  
Attach tally to back of casing report.

SEP 4 1992

W. C. Craig  
Company Representative

ORIGINAL

REPORT OF RUNNING AND CEMENTING CASING

MAY 15 1992

A. L. ABERCROMBIE, INC.

ABERCROMBIE DRILLING, INC.

Date 5-13-92

Lease Name Livingston Well No. 1  
 Lease Owner/Operator A.L. Abercrombie, Inc.  
 Drilling Contractor Abercrombie Drilg. Rig No. 5  
 Location \_\_\_\_\_ Sec. 35 Twp 20<sup>S</sup> Rge 35<sup>W</sup> County Wichita  
 Casing Received From: (Supply) \_\_\_\_\_ Inv. No. \_\_\_\_\_  
 Casing Charged To: (Company) ALA  
 Casing Trucked By: ALA  
 Amount Of Casing Received 134 Jts. 5,045.34 Ft.  
 Amount Of Casing Left Over 8 Jts. 320.11 Ft.  
 Disposition Of Casing Left Over \_\_\_\_\_

Rotary Bushing T.D. 5,070 Ft. Size Of Hole 7 7/8 In.  
 Casing Set At: (R.B. To Bottom Of Shoe) 126 Jts. 4733.23 Ft.  
 Size 4 1/2 Weight 11.6 lb. Thread 8 rd.  
 Range 2 & 3 Grade \_\_\_\_\_ Make \_\_\_\_\_  
 Shoe (Type—Make) Baker - Guide Float Collar (Type—Make) Baker - Insert  
 Stage Collar (Make—Set At) Baker DU at 1349' KB  
 Centralizers (Set At) Turbo - Cent. at 4508', 4548', 4590', 4631', & 4671'  
Basket - Cent. at 652', 1380', 4437', & 4732'  
 Scratchers (Set At) Hole scratched from 4470' to 4670'

Cemented With \_\_\_\_\_ Sacks Of \_\_\_\_\_ Cement  
 Cemented By BJ - Titan Plug To: 4702' & 1349' Ft.  
 Plugs (Number—Type) 2 - Pot metal & rubber  
 Longstring—R.B. To Top Of Braden Head \_\_\_\_\_ Ft.  
 Surface String—R.B. To Top Of Collar \_\_\_\_\_ Ft.

Remarks: Bottom stage cemented w/ 500 gal. mud sweep, 75 sks. 50/50  
Pos, 2% gel, 3/4 of 1% CFR-2, 7 lbs. gilsonite/sk. followed by 250 sks.  
common w/ D-29. First plug down at 10:45 AM. Top stage cemented  
w/ approx. 350 sks. BJ lightweight. Cement did circulate.  
Second plug down at 12:00 PM.

NOTE: All measurements to be made in feet and hundredths.  
 All casing to be ran in numerical order of tally.  
 Attach tally to back of casing report.

Bill Sowles & Bill Craig  
 Company Representative

ORIGINAL

SERVICE OPERATIONS CONTRACT  
TERMS NET 30 DAYS FROM DATE OF CONTRACT



P.O. Box 4442  
Houston, Tx. 77210

REMIT TO: P.O. Box 100806, Houston, Tx. 77212

DATE: 5-13-92 SERVICE CONTRACT NO. 609624

NEW WELL  OLD WELL  WELL TYPE 0 JOB NUMBER

WELL NO. 41 LEASE NAME & FEDERAL OFFSHORE LEASE NO. Livingstone

COUNTY/PARISH Wichita CODE 14AB STATE KS CITY CODE 14

FIELD NAME Abc-4-S MTA CODE

WELL OWNER A.L. Aber Inc

STAGE NO. JOB CODE 106-cement WORKING DEPTH 4733 FT

1 SURFACE  2 INTERMEDIATE  3 PRODUCTION  4 REMEDIAL

TOTAL PREV. GALS.

TOTAL MEAS. DEPTH FT. SIZE HOLE 2 7/8" DEPTH 5070 FT

SIZE & WT. CASING 4" 2-11.6 DEPTH 4733 FT

SIZE & WT. DRILL PIPE OR TUBING DEPTH FT

PACKER DEPTH FLUID PUMPED

PUMPING EQUIPMENT TIME (A OR P) DATE

TRUCK CALLED 10:30 P 5/12/92

ARRIVED AT JOB 13:30 A 5/13/92

START OPERATION 16:30 A 5/13/92

FINISH OPERATION 12:30 P 5/13/92

TIME RELEASED 1:30 P 5/3/92

MILES FROM STATION TO WELL 72 SALESMAN NUMBER

CUSTOMER ACCOUNT NO. 05010025

CUSTOMER A.L. Aber Inc

ADDRESS 801 Union Center

CITY Wichita STATE KS ZIP 67202

AUTHORIZED BY: (Please Print) ORDER NO.

REVENUE EQUIPMENT (UNIT NUMBERS)		EMPLOYEES ON JOB (EMPLOYEE NUMBER)	
MAX. BPM	BSU 6463	Terry	58-4621
	BSU 2752-6455	Curt	76-7462
S/S EMPLOYEE NUMBER	BS272-6458	Ken	66-4270
	BSU 2758-5411		
	512-58-2228		

PRICE BOOK REF.	PART NO.	U/M	QTY.	PART NO.	U/M	QTY.	PART NO.	U/M	QTY.
MAY 18, 1992									
Per.....									

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered)

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, material, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or condition shall become a part of this contract without the written consent of an officer of BJ SERVICES.

PRICE BOOK 0.1

SIGNED: \_\_\_\_\_ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

PRICE BOOK REF. NO.	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	PRICE EXTENSION
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					

SERVICE REPRESENTATIVE: *Tom McCullik*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *W. C. Craig*

CHECK IF CONTINUATION IS USED (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

CUSTOMER: This is not an invoice - This Service Operations Contract is subject to review and correction by our Accounting Department.





# LOAD SHEET

# ORIGINAL

JOB NUMBER	CONTRACT NUMBER	DATE	DISTRICT NAME
	609624	5-13-92	CIAB... FS

CUSTOMER NAME AND ADDRESS	DIRECT SHIPMENT FROM
A. I. Miller Inc	VENDOR NAME

Item No.	Part Number	Description	UNIT OF MEASURE	AMOUNT LOADED	DIRECT SHIPPED	AMOUNT RETURNED
1	410504	CLINTON	72	613		81
2	411017	Pos Mix	74	712		114
3	472145	Coal	16	2700		200
4	474005	CD-31	16	47		
5	478025	BA-29	16	425		
6	411022	Wal. Seal	16	562		
7	411010	Mud Sweep	100	500		
8						
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25						
26						
27						

COPY 1 - DISTRICT COPY COPY 2 - CUSTOMER COPY COPY 3 - HOUSTON	LOADED BY: <u>Pat Miller</u> CUSTOMER: <u>W.C. Coakley</u>
	<u>Pat Miller</u> PRINTED SIGNATURE
	<u>Pat Miller</u> SIGNATURE DATE <u>5-13-92</u>

FORM NO. IN 2022 (1288)

HOUSTON





P.O. Box 4442  
Houston, Texas 77210

ORIGINAL

# CEMENTING LOG

STAGE NO.

Date 5-13-92 District DAE1013 Ticket No. 602624  
 Company A. I. Abbe Inc Rig AL-29  
 Lease Liverton Well No. #1  
 County Wichita State KS  
 Location Friedland Field

CEMENT DATA: 500 gal mud sweep  
 Spacer Type: 75-200 50/50 per 29' - 314'  
 Amt 50.3 Sks Yield 7.5 Kofs/sk Density 5K PPG

LEAD: Pump Time \_\_\_\_\_ hrs. Type Class A  
1.7 BA-29 Excess \_\_\_\_\_  
 Amt 250 Sks Yield 1.14 ft<sup>3</sup>/sk Density 15.9 PPG  
 TAIL: Pump Time \_\_\_\_\_ hrs. Type 65135 per  
650 gal Excess \_\_\_\_\_  
 Amt 500 Sks Yield 1.94 ft<sup>3</sup>/sk Density 12.7 PPG  
 WATER: Lead 4.9 gals/sk Tail 9.9 gals/sk Total \_\_\_\_\_ Bbls

CASING DATA: PTA  Squeeze   
 Surface  Intermediates  Production  Liner   
 Size 4 1/2 Type \_\_\_\_\_ Weight 11.6 Collar \_\_\_\_\_

Casing Depths: Top \_\_\_\_\_ Bottom 4733

Pump Trucks Used PSU 6463  
 Bulk Equip. PS-272-6452  
PSU-2752-6415  
PSU-2752-5411

Drill Pipe: Size 4 1/2 Weight \_\_\_\_\_ Collars \_\_\_\_\_  
 Open Hole: Size 7 7/8 T.D. 5070 ft. P.B. to \_\_\_\_\_ ft.

Float Equip: Manufacturer Kupper  
 Shoe: Type Cam Nose G. Shop Depth 4733  
 Float: Type Mid C Insert Depth 4702  
 Centralizers: Quantity 5 Plugs Top set Btm. set  
 Stage Collars DU Tool  
 Special Equip. 4-cent baskets - 18 scrub  
 Displ. Fluid Type water mud Amt 22.8 Bbls. Weight 7.34 PPG  
 Mud Type \_\_\_\_\_ Weight \_\_\_\_\_ PPG

CAPACITY FACTORS:  
 Casing: Bbls/Lin. ft. 0.155 Lin. ft./Bbl. 64.34  
 Open Holes: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Drill Pipe: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Annulus: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Perforations: From \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Amt. \_\_\_\_\_

COMPANY REPRESENTATIVE B. H. Sales

CEMENTER Ron M. Cullen

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
3:30						Arrive set up equip
6:30						run float equip
7:30						hookup & size
9:50				2.4		mud pump 250-6 also 29' oil 314' 190-20 31 7 1/2 Kofs/sk 5K
10:00				2.4		mud pump 250-6 AW 1.74 BA-29
10:20						drop plug washout pump & lines
10:25				5.2		drop plug & place to 4702 / washout
10:45						plug down @ 1200 psi
10:55						Prep Wash
11:10						Open DU Tool @ 800 psi
11:15						mud pump 250-6 in RH 10 20 in MH
11:25				3.5		mud pump approx 350-6 lite.
						plug down @ 1200 psi
						washout pump & lines
				5		Drop plug & place to DU
						DU closed @ 2100' & held
						Job complete 12:30 pm
						Thank you Ron M. Cullen

FINAL DISP. PRESS: 640 PSI BUMP PLUG TO 1700 PSI BLEEDBACK \_\_\_\_\_ BBLs. THANK YOU