

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 203,20,098 - **ORIGINAL**

County Wichita
SE - NE - SW Sec. 34 Twp. 20S Rge. 35 X ^E/_W

Operator: License # 5003

1650 Feet from (S) (circle one) Line of Section

Name: McCoy Petroleum Corporation

2970 Feet from (E) (circle one) Line of Section

Address 110 S. Main, Suite 500

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

city/State/Zip Wichita, KS 67202

Lease Name Wilken "A" Well # 1-34

Purchaser: _____

Field Name White Woman

Operator Contact Person: Roger McCoy **MAR 29**

Producing Formation _____

Phone (316) 265-9697

Elevation: Ground 3172' KB 3185'

Contractor: Name: Sweetman Drilling, Inc.

Total Depth 5080' PBD _____

License: 5658

Amount of Surface Pipe Set and Cemented at 384 Feet

Wellsite Geologist: Ken Dean

Multiple Stage Cementing Collar Used? Yes X No _____

Designate Type of Completion
X New Well _____ Re-Entry _____ Workover _____

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

Oil _____ SWD _____ S10W _____ Temp. Abd. _____

feet depth to _____ w/ _____ sx cmt.

Gas _____ ENHR _____ S16W _____

X Dry _____ Other (Core, WSW, Expl., Cathodic, etc) _____

Drilling Fluid Management Plan D&A 4-5-93
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

Chloride content 10,000 ppm Fluid volume 1000 bbls

Operator: _____

Dewatering method used Evaporation

Well Name: _____

Location of fluid disposal if hauled offsite: _____

Comp. Date _____ Old Total Depth _____

Operator Name _____

Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____

Plug Back _____ PBD _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) Docket No. _____

Lease Name _____ **RELEASED**
License No. _____

2-19-93 3-2-93 3-2-93

Quarter Sec. Twp. APP S Rng. 1994 E/W

Spud Date Date Reached TD Completion Date

County _____ Docket No. _____

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

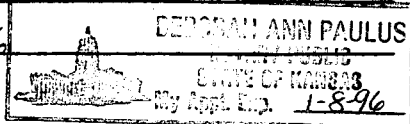
Signature Roger McCoy

Title President Date 3-8-93

Subscribed and sworn to before me this 8 day of March 19 93.

Notary Public Deborah Ann Paulus

Date Commission Expires 1-8-96



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution: KCC SWD/Rep Other
KGS Plug Other
Wichita, Kansas
RECEIVED
MAR 30 1993

SIDE TWO

Operator Name McCoy Petroleum Corporation

Lease Name Wilken "A"

Well # 1-34

Sec. 34 Twp. 20S Rge. 35

East
 West

County Wichita,

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)
List All E.Logs Run:

See Attached

Log Formation (Top), Depth and Datum Sample
Name Top Datum

See Attached

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	384'	Prem +	250	#Fl0, 3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DRY

PLUGGED AND ABANDON

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)
Production Interval



Natural Gas • Crude Oil
Exploration & Production

ORIGINAL

John Roger McCoy
President

Kevin McCoy
Vice-President

Harvey H. McCoy
Vice-President

Keith McCoy
Treasurer

McCOY PETROLEUM CORPORATION

110 South Main, Suite 500
Wichita, Kansas 67202

316-265-9697

MAR 29

RELEASED

CONFIDENTIAL

APR 7 1994

FROM CONFIDENTIAL

McCoy Petroleum Corporation
Wilken "A" #1-34
SE NE SW Section 34-20S-35W
Wichita County, Kansas

Page 2 ACO-1

ELECTRIC LOG TOPS

DST #1 4474-4534' (Marmaton "B")
Open 30", S.I. 60", Open 30", S.I. 60"
Weak blow, died in 7" on 1st open.
No blow on 2nd open.
Recovered 1' of free oil,
100' of oil stained mud,
90' of drilling mud.
FP 52-72# 114-114#
ISIP 559# FSIP 549#

Heebner	3962 (- 777)
Lansing	4002 (- 817)
Marmaton "A"	4502 (-1317)
Marmaton "B"	4514 (-1329)
Pawnee	4588 (-1403)
Fort Scott	4618 (-1433)
Cherokee	4630 (-1445)
Morrow Shale	4853 (-1668)
Upper Morrow Sand	4856 (-1671)
Basal Morrow Sand	4906 (-1721)
Mississippian	4925 (-1740)
LTD	5075 (-1890)

DST #2 4533-4568' (Middle Marmaton)
Open 30", S.I. 60", Open 30", S.I. 60"
Weak blow, died in 8" on 1st open.
No blow on 2nd open.
Recovered 10' of mud.
FP 20-20# 20-20#
ISIP 72# FSIP 52#

DST #3 4584-4614' (Pawnee)
Open 30", S.I. 60", Open 30", S.I. 60"
Weak blow, died in 6" on 1st open.
No blow on 2nd open.
Recovered 5' of mud.
FP 31-31# 31-31#
ISIP 709# FSIP 659#

DST #4 4617-4646' (Fort Scott)
Open 30", S.I. 60", Open 30", S.I. 60"
Weak blow, died in 2" on 1st open.
No blow on 2nd open.
Recovered 5' of mud. A few oil specks in tool.
FP 20-20# 31-31#
ISIP 83# FSIP 41#

DST #5 4730-4822' (Cherokee-Atoka)
Open 30", S.I. 60", Open 60", S.I. 90"
Weak blow throughout 1st open period.
A few bubbles and died on 2nd open period.
Recovered 100' of slightly oil cut mud,
(2% oil, 98% mud)
FP 62-62# 62-62#
ISIP 1140# FSIP 869#

RECEIVED
STATE CORPORATIONS COMMISSION

MAR 30 1993

REGULATION DIVISION
Wichita, Kansas



HALLIBURTON SERVICES

A Halliburton Company

ORIGINAL

INVOICE

INVOICE NO.	DATE
305335	03/02/1993

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
WILKEN "A" 1-34		WICHITA		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
LIBERAL		SWEETMAN DRILLING	PLUG TO ABANDON		03/02/1993
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
554550	E. CORMIN			COMPANY TRUCK	47601

MCCOY PETROLEUM CO
110 S. MAIN, SUITE 500
WICHITA, KS 67202

MAR 29

CONFIDENTIAL

DIRECT CORRESPONDENCE TO:

FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	55	MI	2.75	151.25
		1	UNT		
009-019	PLUGGING BK SPOT CEMENT OR MUD	2280	FT	1,180.00	1,180.00
		1	UNT		
504-043	PREMIUM CEMENT	129	SK	8.69	1,121.01
506-105	POZMIX A	6364	LB	.067	426.39
506-121	HALLIBURTON-GEL 2%	4	LB	.00	N/C
507-277	HALLIBURTON-GEL BENTONITE	7	SK	15.50	108.50
507-210	FLOCELE	54	LB	1.40	75.60
500-207	BULK SERVICE CHARGE	219	CFT	1.25	273.75
500-306	MILEAGE CMTG MAT DEL OR RETURN	540.485	TMI	.85	459.41
INVOICE SUBTOTAL					3,795.91
DISCOUNT-(BID)					759.17-
INVOICE BID AMOUNT					3,036.74
*-KANSAS STATE SALES TAX					148.79
*-SEWARD COUNTY SALES TAX					30.37
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					===== >

RELEASED

APR 7 1994

FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION
MAR 30 1993
CONSERVATION DIVISION
Wichita, Kansas

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.