

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125) Geological Report & Electric Log enclosed

OPERATOR J. A. ALLISON

API NO. 15, 203-20, 060-0000

ADDRESS 300 W. Douglas, Suite 305

COUNTY Wichita

Wichita, Kansas 67202

FIELD White Women

\*\*CONTACT PERSON J. A. ALLISON

PROD. FORMATION Marmaton

PHONE (316) 263-2241

LEASE Wilken

PURCHASER None

WELL NO. #2

ADDRESS None

WELL LOCATION C W2 SW SW

DRILLING Slawson Drilling Co., Inc.

330 Ft. from West Line and

CONTRACTOR ADDRESS 200 Douglas Building

660 Ft. from South Line of

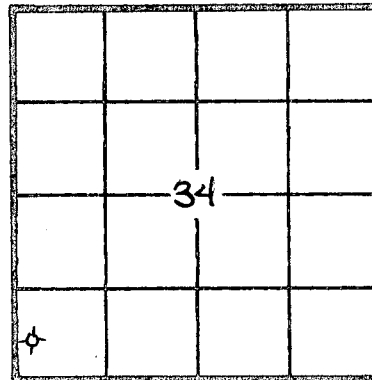
Wichita, Kansas 67202

the SW/4 SEC. 34 TWP. 20S RGE. 35W

PLUGGING Dowell

CONTRACTOR ADDRESS Ulysses, Kansas 67880

WELL PLAT



KCC [check] KGS [check] (Office Use)

TOTAL DEPTH 4684 (RTD) PBDT None

SPUD DATE 10/29/81 DATE COMPLETED 11/06/81

ELEV: GR 3176' DF 3181' KB 3182'

DRILLED WITH (XXX) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented 553.30' DV Tool Used? NO

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

J. A. ALLISON OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS (FOR) OPERATOR OF THE

Wilken LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 6th DAY OF November, 19 81, AND THAT

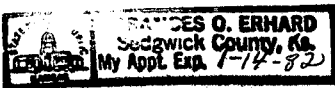
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) J. A. Allison

SUBSCRIBED AND SWORN BEFORE ME THIS 9th DAY OF December, 19 81.

Frances O. Erhard



NOTARY PUBLIC Frances O. Erhard RECEIVED STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: January 14, 1982

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

CONSERVATION DIVISION Wichita Kansas

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1, op 30, si 30; op 40, si 30; weak blow 5 min. flushed, no blow second opening flushed. Rec. 10' drilling mud. IFP 43-43, FFP 43-43; ISIP 76, FSIP 76.	4476'	4540'	<b>ELECTRIC LOG TOPS</b> Heebner Lansing Base K/C Marmaton	3960 (- 778) 4002 (- 820) 4481 (-1299) 4515 (-1333)
DST #2, op 30, si 30; op 30, si 30; weak blow dead 17 min., 1st flush, 2nd flush, no blow. Rec. 32' muddy water, IFP 43-43, FFP 43-43; ISIP 728, FSIP 663.	4583'	4613'	Beymer Johnson Cherokee Log Top RTD	4607 (-1425) 4628 (-1446) 4640 (-1458) 4684 4680
DST #3, (straddle) op 30, si 30; op 30 si 30; bottom packer failed 1st blow died 10 min., flush, 2nd open, no blow flush, no blow. Rec. 10' oil specked drilling mud, pres. not valid due to packer failure.	4537'	4563'		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	562.80'	65/35 Pozmix Class H	200 150	6% gel, 2% Dowell Flake 3% Dowell Flake

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

<b>TUBING RECORD</b>		
Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
		Perforations