

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

5449

Operator: license # .....  
name Great Plains Resources  
address P.O. Box 369  
City/State/Zip Littleton, CO 80160

Operator Contact Person L. L. Tuck  
Phone (303) 979-4029

Contractor: license # 5449  
name Great Plains Resources

Wellsite Geologist L. L. Tuck  
Phone (303) 979-4029

PURCHASER Clear Creek, Inc.

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth .....

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

7/17/84 .. 7/23/84 .. 09/01/84  
Spud Date Date Reached TD Completion Date

4640' .. ..  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 404.73' @ 417' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set ..... feet

If alternate 2 completion, cement circulated  
from ..... feet depth to ..... w/ ..... SX cmt

API NO. 15 - 203-20,080-0000

County Wichita

1980' FEL 660' FSL Sec. 33 Twp. 20S Rge. 35 East  
(location) XX West

660 Ft North from Southeast Corner of Section  
1980 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

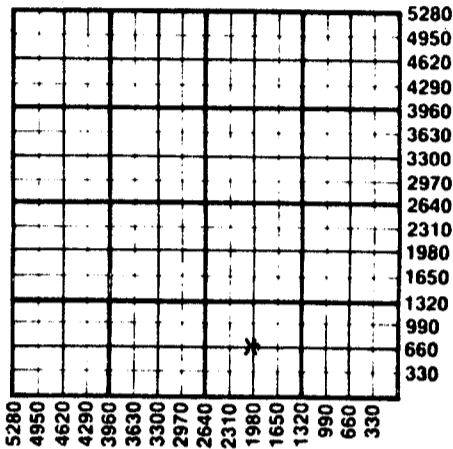
Lease Name MC MICHAEL Well# 2

Field Name White Woman

Producing Formation Marmaton

Elevation: Ground 3185' KB 3190'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # .....

Groundwater ..... Ft North From Southeast Corner and  
(Well) ..... Ft. West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water ..... 50 ..... Ft North From Southeast Corner and  
(Stream, Pond etc.) ..... 1300 ..... Ft West From Southeast Corner  
Sec 7 Twp 20S Rge 34  East  West

Other (explain) .....  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket # .....

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title President Date Oct. 4, 1984

Subscribed and sworn to before me this 4th day of October 19 84

Notary Public Patricia A. Powers  
Date Commission Expires May 25, 1987

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

RECEIVED  
STATE CORPORATION COMMISSION  
Form ACO-1 (7-84)

NOV 12 1985  
11-12-85  
CONSERVATION DIVISION  
Wichita, Kansas

Sec. 33 Twp. 20S Rge. 35W

SIDE TWO

Operator Name Great Plains Resources Lease Name MC. MICHAEL Well# 2 SEC. 33 TWP. 20S RGE. 35  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Base Anhydrite	2274	
Council Grove	2969	
Heebner	3964	
Base Kansas City	4476	
Marmaton	4500	
Beymer	4596	
TD	4640	

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	24#	417'	60-40 poz.	300	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	15 1/2#	4638'	Common Class A	225	10% Salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
4/ft.	4606 - 12			250 gal. 15%			4606
4/ft.	4509 - 15						
	Permanent			Baker Plug @ 4550			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
size 2 7/8 set at		packer at 4560					
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping			Gas lift <input type="checkbox"/> Other (explain)			
09-01-84							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	70		6				
	Bbls	MCF	Bbls	CFPB			

Disposition of gas:  vented  
 sold  
 used on lease

METHOD OF COMPLETION  
 open hole  perforation  
 other (specify) \_\_\_\_\_  
 Dually Completed.  
 Commingled

PRODUCTION INTERVAL

4509 - 15