

STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
Wichita, Kansas 67202

FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-007-21325 ^{00.00} (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Tindall Operating Company KCC LICENSE # 31252
(owner/company name) (operator's)
ADDRESS 12741 E. Caley, Suite 142 CITY Englewood
STATE Colorado ZIP CODE 80111 CONTACT PHONE # (303) 850-7272

LEASE Lonker WELL# C-1 SEC. 22 T. 32 R. 12 NE (East/West)
NE · NE · NW SPOT LOCATION/OOOO COUNTY Barber

330 FEET (in exact footage) FROM S (N) (circle one) LINE OF SECTION (NOT Lease Line)
2310 FEET (in exact footage) FROM E (W) (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# _____

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS
SURFACE CASING SIZE 8-5/8 SET AT 366 CEMENTED WITH 200 SACKS
PRODUCTION CASING SIZE 4-1/2 SET AT 4817 CEMENTED WITH 150 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Perfs: 4721-25, 4728-30

ELEVATION 1518 T.D. 4817 PBDT 4780 ANHYDRITE DEPTH Unknown
(Rock/K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING As per KCC instructions.

TA #1-007-091
(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? NO IS ACO-1 FILED? See attached
If not explain why? Not available in KGS Library or Denver Earth Science Library.

E-logs from West offset attached.
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:
Ron Mole PHONE# 316) 886-2140

ADDRESS 605 SOUTH 6th City/State Lawrence KS.

PLUGGING CONTRACTOR CLARKE Corporation KCC LICENSE # 5105
107 W. Fowler Services (contractor's) ^{6/01}

ADDRESS MEDICINE LODGE PHONE # 316) 886-5665

PROPOSED DATE AND HOUR OF PLUGGING (If known?) NA

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT
DATE: 4/13/01 AUTHORIZED OPERATOR/AGENT: [Signature]
STATE CORPORATION COMMISSION

APR 20 2001

CONSERVATION DIVISION
Wichita, Kansas

R PA

404

UNRECORDED SECTION

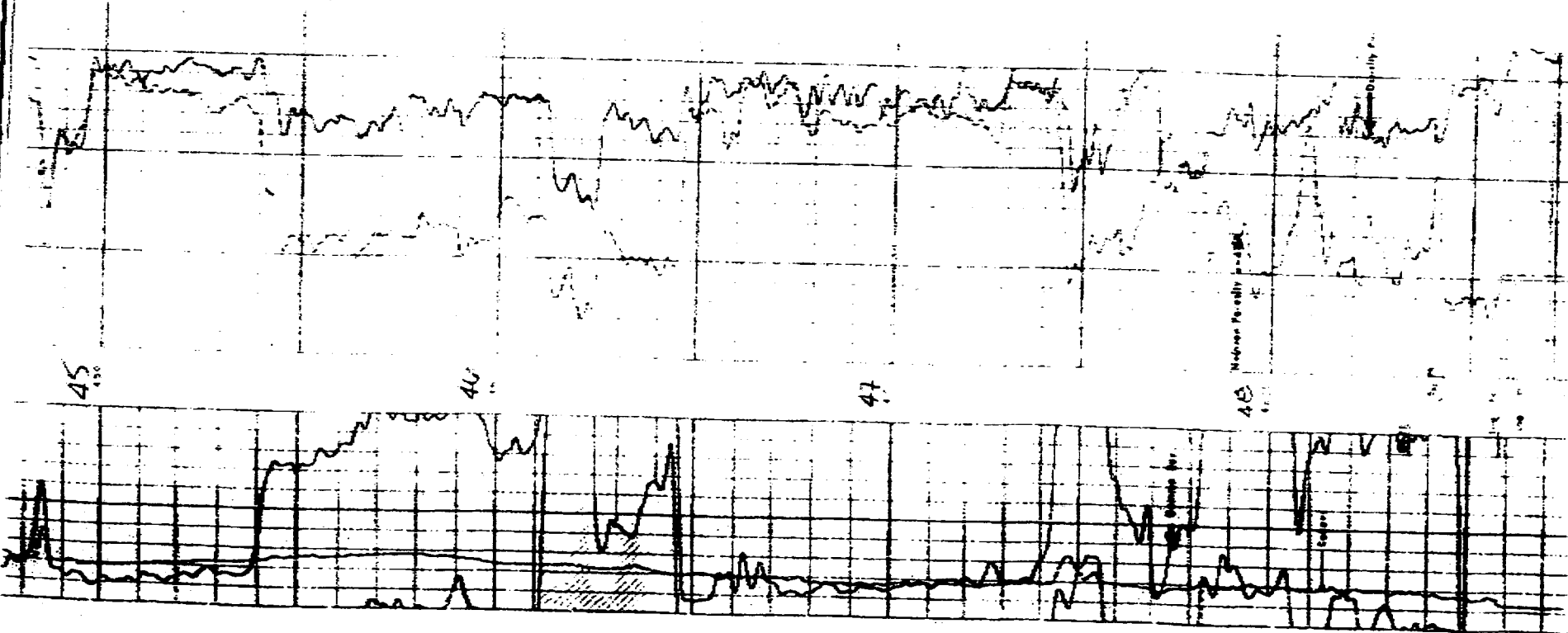
COMPANY: TPO PRODUCTION CORP. TXO
 WELL: LONKER C-2
 FIELD: (4)
 COUNTY: BAKER STATE: KANSAS

WY 20 CEX
 22 175 26

DATE: 11/22/00

WELL LOG

100' - 120' : SANDSTONE
 120' - 140' : SANDSTONE
 140' - 160' : SANDSTONE
 160' - 180' : SANDSTONE
 180' - 200' : SANDSTONE
 200' - 220' : SANDSTONE
 220' - 240' : SANDSTONE
 240' - 260' : SANDSTONE
 260' - 280' : SANDSTONE
 280' - 300' : SANDSTONE
 300' - 320' : SANDSTONE
 320' - 340' : SANDSTONE
 340' - 360' : SANDSTONE
 360' - 380' : SANDSTONE
 380' - 400' : SANDSTONE
 400' - 420' : SANDSTONE
 420' - 440' : SANDSTONE
 440' - 460' : SANDSTONE
 460' - 480' : SANDSTONE
 480' - 500' : SANDSTONE
 500' - 520' : SANDSTONE
 520' - 540' : SANDSTONE
 540' - 560' : SANDSTONE
 560' - 580' : SANDSTONE
 580' - 600' : SANDSTONE
 600' - 620' : SANDSTONE
 620' - 640' : SANDSTONE
 640' - 660' : SANDSTONE
 660' - 680' : SANDSTONE
 680' - 700' : SANDSTONE
 700' - 720' : SANDSTONE
 720' - 740' : SANDSTONE
 740' - 760' : SANDSTONE
 760' - 780' : SANDSTONE
 780' - 800' : SANDSTONE
 800' - 820' : SANDSTONE
 820' - 840' : SANDSTONE
 840' - 860' : SANDSTONE
 860' - 880' : SANDSTONE
 880' - 900' : SANDSTONE



100.00	DE (0002)	900.00
5.367	GALLON	1.17.00
5.500	WATER UMB	
0.4500	OPHIC UMB	
0.4500	WATER UMB	

RECEIVED
 STATE CORPORATION COMMISSION

APR 20 2001

CONSERVATION DIVISION
 Topeka, Kansas

SIDE TWO

WELL LOG

Show all important tests of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 4,318'-4,347' MISSISSIPPIAN Flow #1 - 30 MIN; ISI 30 MIN; Flow #2 - 45 MIN; FSI 90 MIN; VERY WEAK INITIAL BLOW, WHICH BUILT TO 2". SECOND OPENING: VERY WEAK BLOW (APPROXIMATELY 1") IHP/FHP - 2,190/2,160 PSI INITIAL FLOW/FINAL INITIAL FLOW - 30/40 PSI ISIP/FSIP - 70/110 PSI SECOND INITIAL FLOW/SECOND FINAL FLOW - 40/40 PSI. BHT - 106°F 50' SLIGHTLY OIL CUT MUD.			HEEBNER	3,586 -2,068
			IATAN	3,762 -2,244
			LANSING	3,778 -2,260
			STARK	4,140 -2,622
			HUSHPUCKNEY	4,175 -2,657
			BASE/KANSAS CITY	4,231 -2,713
			INOLA	4,301 -2,783
			MISSISSIPPIAN	4,318 -2,800
			KINDERHOOK	4,487 -2,969
			SIMPSON	4,687 -3,169
		ARBUCKLE	4,798 -3,280	

Report of all strings set - surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4	8 5/8	24#/ft.	366'	Common	200	2% Gel
PROD. STRING	7 7/8	4 1/2	15 1/2#	4817'			.75% CFR-2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	5 1/2 & 15#	4721' - 4725'
					4731' - 4736'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac'd w/500 BB + 100 sx sand (80 sx 20/40 & 20 sx 10/20)	4721' - 25' & 4728' - 30'

DATE OF FIRST PRODUCTION: 2/18/82

Producing method (flowing, pumping, gas lift, etc.): **pumping**

GRAVITY: Gravity

PERFORATIONS: Perforations

WATER: %

Oil: 30

Gas: bbls.

Water: MEV

Gas: bbls.

Get-off ratio: bbls.

Perforations: bbls.



This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.
 Attach separate letter of request if the information is to be held confidential. If side two will then be held confidential.
 Confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.
 Circle one: Oil, Gas, Dry, SWD, OWNO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.
 Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
 KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR COMMONWEALTH PETROLEUM, INC.

ADDRESS 9235 E. HARRY
WICHITA, KANSAS 67207

**CONTACT PERSON JOHN MILLSLAGE
PHONE 316/688-1981

PURCHASER KOCH OIL COMPANY

ADDRESS P. O. BOX 2256
Wichita, Kansas 67201

DRILLING CONTRACTOR SLAWSON DRILLING COMPANY, RIG #4

ADDRESS 200 DOUGLAS BUILDING
WICHITA, KANSAS 67202

PLUGGING CONTRACTOR ADDRESS **K. G. S. LIBRARY**

TOTAL DEPTH 4,817' PBD _____
SPUD DATE 11/27/81 DATE COMPLETED 2/18/82
ELEV: GR 1,513' DF 1,517' KB 1,518'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 366'

DV Tool Used? No

API NO. 15-007-21,325

COUNTY BARBER CO., KS.

FIELD WEST BLOOM

PROD. FORMATION _____

LEASE LONKER

WELL NO. #1-C

WELL LOCATION NE NE NW SEC. 22-32S-12W

2500 Ft. from WEST Line and

450 Ft. from NORTH Line of

the SEC. 22 TWP. 32S RGE. 12W

WELL FLAT

KCC
KCS
STATE CORP. COM. DIV.
RECEIVED
FEB 26 1982
CONSERVATION DIVISION
Wichita Kansas

State Geological Survey
WICHITA BRANCH

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, JOHN MILLSLAGE

OF LAWFUL AGE, BEING FIRST DULY SHORN UPON HIS OATH,
DEPOSES THAT HE IS ADMINISTRATIVE ASSISTANT (FOR)(OF) COMMONWEALTH PETROLEUM, INC.

OPERATOR OF THE LONKER LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1-C ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 18th DAY OF FEBRUARY, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT. STATE CORPORATION COMMISSION COMMONWEALTH PETROLEUM, INC.

APR 20 2001



BEFORE ME THIS 30th DAY OF FEBRUARY, 1982

(S) John Millslage
JOHN MILLSLAGE, ADMINISTRATIVE ASSISTANT

M. L. Traugott
NOTARY PUBLIC MARY LOU TRAUGOTT

The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Tindall Operating Company
12741 East Caley, Ste. 142
Englewood, CO 80111

April 24, 2001

LONKER - C #1
API 15-007-21325-00-00
330 N 2310 W
NENENW 22-32S-12W
BARBER COUNTY

Dear Ron Molz:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

A handwritten signature in cursive script, appearing to read "David P. Williams".

David P. Williams
Production Supervisor

District: #1
304 W. McArtor
Dodge City, KS 67801
(316) 225-8888