

STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
Wichita, Kansas 67202

FEB 20 2001

FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-007-21,646-00-00 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR F. G. Holl Company, L.L.C. KCC LICENSE # 5056 6/01
(owner/company name) (operator's)

ADDRESS 6427 E. Kellogg P.O. Box 780167 CITY Wichita

STATE Kansas ZIP CODE 67278-0167 CONTACT PHONE # (316) 684-8481

LEASE No. of DAVIS "S" WELL# 1 SEC. 22 T. 30 R. 13 (~~EAST~~ West)

100' NW NE SPOT LOCATION/QQQQ COUNTY Barber

560' FEET (in exact footage) FROM (S)/N (circle one) LINE OF SECTION (NOT Lease Line)

1980' FEET (in exact footage) FROM (E)/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# _____

CONDUCTOR CASING SIZE None SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 8 5/8" SET AT 310' CEMENTED WITH 275 SACKS

PRODUCTION CASING SIZE 1/2" SET AT 4694 CEMENTED WITH _____ SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 4292' - 4308' Marmaton

ELEVATION _____ T.D. _____ PBDT _____ ANHYDRITE DEPTH _____
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING Heavy Mud, Hulls, Cement and plug according to KCC regulations.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? No IS ACO-1 FILED? Yes

If not explain why? Not Available

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Rob Long PHONE# (316) 793-0915(C) / (316) 995-3171

ADDRESS P.O. BOX 158 City/State Belpre, KS. 67519

PLUGGING CONTRACTOR Quality Well Service Inc. KCC LICENSE # 31925 7/01
(company name) (contractor's)

ADDRESS 249 Beth Drive Sterling, KS 67579 PHONE # (316) 278-2476

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) Not known

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 2-14-2001 AUTHORIZED OPERATOR/AGENT: Franklin R. Greenbaum
(signature)

SL. ONE TITE HOLE, ONE ORIGINAL.

AVIS "S" #1 Compt. _____

Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F X Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE #5171 EXPIRATION DATE 6/30/84

OPERATOR TXO Prod. Corp. API NO. 15-007-21,646 . 00 . 00

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Barber

Wichita, KS 67202 FIELD Skinner

** CONTACT PERSON Harold R. Trapp PROD. FORMATION Marmaton

PHONE 265-9441 YES Indicate if new pay.

PURCHASER TXO Oil Co. LEASE Davis

ADDRESS 2150 Fidelity Union Tower WELL NO. "S" #1

Dallas, TX 75201 WELL LOCATION 100' N of NW NE

DRILLING FWA 560 Ft. from North Line and

CONTRACTOR 1980 Ft. from East Line of

ADDRESS P.O. Box 970 the NE (Qtr.) SEC 22 TWP 30SRGE 13 (W).

Yukon, OK

PLUGGING none-producer

CONTRACTOR none-producer

ADDRESS none-producer

TOTAL DEPTH PBTD 4694

SPUD DATE 8-8-83 DATE COMPLETED 8-24-83

ELEV: GR 1791 DF none KB 1802

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE hauled

Amount of surface pipe set and cemented 8-5/8" @ 310' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

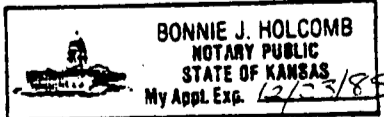
A F F I D A V I T

I, Harold A. Brown, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Harold A. Brown (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of September, 19 83.



Handwritten signature of Bonnie J. Holcomb (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85

** The person who can be reached by phone regarding any questions concerning this information.

TITE HOLE

Side TWO

OPERATOR TXO PROD. CORP.

LEASE NAME Davis

SEC 22 TWP 30S RGE 10

FILL IN WELL INFORMATION AS REQUIRED;

WELL NO "S" #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

| | | | | |
|--|--|--|-------------|------------|
| Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey. Ran O.H. Logs DST #1, 2760-2823' (Indian Cave), w/results as follows: IFP/30": 140-408#, strong blow ISIP/60": 1014# FFP/45": 352-535#, good blow FSIP/90": 985# Rec: 1040' SW DST #2, 4285-4325' (Marmaton), w/results as follows: On 1st op, GTS 7" ga 355 MCFD & decr. Opened tool on 2nd op & flowed oil to pit DST #2, 4285-4325' (Marmaton), w/results as follows: IFP/30": 300-540#, GTS in 7", ga 355 decr. to 170 MCFD ISIP/60": 1561# FFP/45": 405-773#, Ga 14.1 MCFD, flowed oil to surface in 30" RTD FSIP/90": 1561# Rec: 4000' CGO | | | LOG TOPS | |
| | | | Herington | 2013 -216 |
| | | | Towanda | 2142 -345 |
| | | | Onaga | 2764 -967 |
| | | | Indian Cave | 2776 -979 |
| | | | Wabaunsee | 2819 -1022 |
| | | | Topeka | 3282 -1485 |
| | | | Heebner | 3703 -1906 |
| | | | Toronto | 3723 -1926 |
| | | | Douglas | 3742 -1945 |
| | | | Lansing | 3886 -2089 |
| | | | Swope | 4217 -2420 |
| | | | Hertha | 4253 -2456 |
| | | | Marmaton | 4290 -2493 |
| | | | Miss. | 4343 -2546 |
| | | | Kinderhook | 4429 -2632 |
| | | | Viola | 4498 -2701 |
| | | | Simpson | 4593 -2796 |
| | | | Arbuckle | 4680 -2883 |
| | | | RTD | 4700 |
| | | | LTD | 4702 |
| | | | PBD | 4694 |

TITE HOLE

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or ~~XXXXXX~~

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|------------|----------------------------|
| Surface | 12 1/4 | 8-5/8" | 24# | 310' | tite common | 175 100 | |
| Production | | 4-1/2" | 10.5# | 4694' | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| none | none | none | 4 JSPF (63h) | Marmaton | 4292-4308 |

| Size | Setting depth | Pecker set at |
|--------|---------------|---------------|
| 2-3/8" | 4310' | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| none | none |
| | |

| | | |
|--|---|---------------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
| 8-30-83 | pumping | none |
| Estimated Production-L.P. | Gas | Water |
| 125.59 BO | none | none % 3 BW |
| Disposition of gas (vented, used on lease or sold) | MCF | Gas-oil ratio |
| Sold | 4292-4308' | none |
| | Perforations | CFPS |



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Holl, F.G., Company L.L.C.
6427 East Kellogg
Wichita, KS 67207

March 12, 2001

DAVIS S #1
API 15-007-21646-00-00
560 N 1980 E
N2NWNE 22-30S-13W
BARBER COUNTY

Dear Rob Long:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

A handwritten signature in cursive script that reads "David P. Williams".

David P. Williams
Production Supervisor

District: #1
304 W. McArtor
Dodge City, KS 67801
(316) 225-8888