

STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
Wichita, Kansas 67202

JUN 04 2001

FORM CP-1 (3/92)
CONSERVATION DIVISION
WICHITA, KS

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-007-22,164 ^{00.01} (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Osprey Oil & Gas, Inc. KCC LICENSE # 30265 ^{11/97}
(owner/company name) (operator's)

ADDRESS P O Box 3398 CITY Englewood

STATE CO ZIP CODE 80155 CONTACT PHONE # (303) 693-6527

LEASE McEntire WELL# 1 SEC. 13 T. 30N R. 12 (East/West)

C - W/2 - NW - NE SPOT LOCATION/0000 COUNTY Barber

4620 FEET (in exact footage) FROM S X (circle one) LINE OF SECTION (NOT Lease Line)

2310 FEET (in exact footage) FROM E X (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# _____

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 8 5/8" SET AT 262' CEMENTED WITH 160 SACKS

PRODUCTION CASING SIZE 5 1/2" SET AT 3917' CEMENTED WITH 300 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Admire 2784-86, Red Eagle 2642-46 sqzd w/75 sx 3/9/94, Cottonwood 2554-58 sqzd w/50 sx 3/7/94.
Bridge Plug.

ELEVATION 1884/1892 T.D. 4728 PBD 2697 ANHYDRITE DEPTH _____
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING as per KCC Regulations

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Yes

If not explain why? _____

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Richard L. Vine, Kestrel Energy, Inc. PHONE# (303) 295-0344

ADDRESS 999 18th St #2490 City/State Denver, CO 80202

PLUGGING CONTRACTOR Clarke Well Services KCC LICENSE # 5105 ^{6/01}
(company name) (contractor's)

ADDRESS 107 W Fowler, Medicine Lodge, KS 67104 PHONE # (316) 886-5665, 800-371-1643

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) _____

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 5/31/2001 AUTHORIZED OPERATOR/AGENT: Richard L. Vine
(signature)



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Osprey Oil & Gas, Inc.

June 14, 2001

PO Box 3398
Englewood, CO 80155

McINTIRE #1
API 15-007-22164-00-00
4620 S 2310 E
CW2NWNE 13-30S-12W
BARBER COUNTY

Dear Richard L. Vine:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

A handwritten signature in cursive script, appearing to read "David P. Williams".

David P. Williams
Production Supervisor

District: #1
304 W. McArtor
Dodge City, KS 67801
(316) 225-8888

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5923
Name American Petroleum Company, Inc.
Address 3500 North Bock Road
Bldg. 1300
City/State/Zip Wichita, KS 67226

Purchaser: CENTRAL STATES GAS COMPANY
BOX 407 PRATT, KS 67124

Operator Contact Person JAMES T. BARVAIS
Phone (316) 684-5273

Contractor: License # 5929
Name Duke Drilling Co., Inc.

Wellsite Geologist WILLIAM CLARK
Phone (316) 684-5273

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If OWNG: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

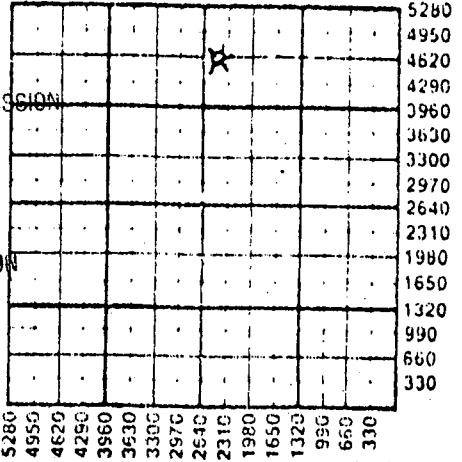
WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9-19-87 9-29-87
Spud Date Date Reached TD Completion Date
4728
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 262 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-007-22,164 . 00 . 00
County Barber
C. W/2. NW. NE Sec 13 Twp 30 Rge 12 East XX West
4620 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name McEntire Well # 1
Field Name NEW FIELD
Producing Formation INDIAN CAVE
Elevation: Ground 1884 KB 1892

Section Plat



RECEIVED
KANSAS CORPORATION COMMISSION

JUN 04 2001

CONSERVATION DIVISION
WICHITA, KS

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # applied for..

Groundwater 4620 Ft North from Southeast Corner
(Well) 2310 Ft West from Southeast Corner of
Sec 13 Twp 30 Rge 12 East XX West
 Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James T. Barvais
Title PRESIDENT Date 1-06-88

Subscribed and sworn to before me this 6th day of JANUARY 1988
Notary Public Marcia L. Alterman
Date Commission Expires 5/3/90

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)



Operator Name American Petroleum Company, Inc. Lease Name McEntire Well # 1

Sec 13 Twp 30 Rge 12 East West County Barber KANSAS CORPORATION COMMISSION

RECEIVED

KANSAS CORPORATION COMMISSION

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WELL LOG

CONSERVATION DIVISION

WICHITA, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rate: if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

DST #1 30-60-60-90 INTERVAL 2634' TO 2665'
TEMPERATURE 95
IHP 1291 FHP 1270
IFP 604 - 578 FFP 588 - 575
ICIP 1004 FCIP 993
RECOVERED 1.96 BW & 3,331,000 CFPD (GAS)

Table with columns: Name, Top, Bottom. Rows include ONAGA, HOWARD, TOPEKA, HEEBNER, LANSING, BKC, MISSISSIPPI, KINDERHOOK, VIOLA, SIMPSON, RDT.

DST #2 35-63-30-93 INTERVAL 2753' TO 2825'
TEMPERATURE 98
IHP 1320 FHP 1306
IFP 255 - 443 FFP 381 - 464
ICIP 1008 FCIP 1005
RECOVERED 330 MSW & 817,000 CFPD (GAS)

DST #3 30-15-5-0 INTERVAL 2974' TO 2985'
TEMPERATURE 97
IHP 1493 FHP 1493
IFP 49 - 49 FFP 49 - 49
ICIP 49 FCIP 0
RECOVERED 5' DRILLING MUD

DST #4 30-63-30-63 INTERVAL 3742' - 37
TEMPERATURE 119
IHP 1896 FHP 1841
IFP 60 - 70 FFP 100 - 100
ICIP 1440 FCIP 1435
RECOVERED 210' OF MUDDY SALT WA
677,500 CFPD (GAS)

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Rows include Surface Casing and PRODUCTION.

PERFORATION RECORD
Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth
A.S.P.F. 2784' TO 2786' (8 HOLES) NATURAL

TUBING RECORD Size 2 7/8" Set At 2786' Packer at NONE Liner Run [] Yes [X] No

Date of First Production JANUARY 5, 1988 Producing Method [X] Flowing [] Pumping [] Gas Lift [] Other (explain)

Table with columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row: Estimated Production Per 24 Hours NONE Bbls, 1,000 MCF, 8 Bbls, CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [X] Sold [] Used on Lease [] Open Hole [X] Perforation [] Other (Specify)

..2784' TO 2786'

[] Dually Completed [] Gommigled