

STATE OF KANSAS  
KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
130 South Market - Room 2078  
Wichita, Kansas 67202

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 04 2001  
FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM  
(PLEASE TYPE FORM and File ONE Copy)

CONSERVATION DIVISION  
WICHITA, KS

API # 15-007-22,190 .00 .01 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Osprey Oil & Gas, Inc. KCC LICENSE # 30265  
(owner/company name) (operator's)

ADDRESS P O Box 3398 CITY Englewood

STATE CO ZIP CODE 80155 CONTACT PHONE # (303) 693-6527

LEASE House WELL# 1 SEC. 12 T. 30N R. 12 (~~East~~/West)

C - SW - SW SPOT LOCATION/QQQQ COUNTY Barber

660 FEET (in exact footage) FROM S (circle one) LINE OF SECTION (NOT Lease Line)

4620 FEET (in exact footage) FROM E (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL  GAS WELL  D&A  SWD/ENHR WELL  DOCKET# \_\_\_\_\_

CONDUCTOR CASING SIZE \_\_\_\_\_ SET AT \_\_\_\_\_ CEMENTED WITH \_\_\_\_\_ SACKS

SURFACE CASING SIZE 8 5/8" SET AT 252' CEMENTED WITH 195 Pozmix SACKS

PRODUCTION CASING SIZE 5 1/2" SET AT 2844' CEMENTED WITH 125 Standard SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Red Eagle 2645-46'

ELEVATION 1836/1849 T.D. 2848 PBTD \_\_\_\_\_ ANHYDRITE DEPTH \_\_\_\_\_  
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD  POOR \_\_\_\_\_ CASING LEAK \_\_\_\_\_ JUNK IN HOLE \_\_\_\_\_

PROPOSED METHOD OF PLUGGING as per KCC Regulations

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Yes

If not explain why? \_\_\_\_\_

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Richard L. Vine, Kestrel Energy, Inc. PHONE# 303-295-0344

ADDRESS 999 18th St #2490 City/State Denver, CO 80202

PLUGGING CONTRACTOR Clarke Well Services KCC LICENSE # 5105

(company name) (contractor's)

ADDRESS 107 W Fowler, Medicine Lodge, KS 67104 PHONE # (316) 886-5665, 800-371-1643

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) \_\_\_\_\_

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 5/31/2001 AUTHORIZED OPERATOR/AGENT: Richard L. Vine

(signature)



## *Kansas Corporation Commission*

Bill Graves, Governor   John Wine, Chair   Cynthia L. Claus, Commissioner   Brian J. Moline, Commissioner

### NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Osprey Oil & Gas, Inc.

June 14, 2001

PO Box 3398  
Englewood, CO 80155

HOUSE #1  
API 15-007-22190-00-00<sup>1</sup>  
660 S 4620 E  
CSWSW 12-30S-12W  
BARBER COUNTY

Dear Richard L. Vine:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

Sincerely,

A handwritten signature in cursive script that reads "David P. Williams".

David P. Williams  
Production Supervisor

District: #1  
304 W. McArtor  
Dodge City, KS 67801  
(316) 225-8888

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-007-22,190 . 00 : 00

County BARBER

SW SW Sec 12 30 Rge 12 East  
C SW SW Sec 12 30 Rge 12 X West

660 Ft North from Southeast Corner of Section  
4620 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name HOUSE Well # 1

Field Name KUMBERG, SE FIELD

Producing Formation RED EAGLE

Elevation: Ground 1836' KB 1849'

Operator: License # 5923  
Name AMERICAN PETROLEUM COMPANY, INC.  
Address 3500 N. ROCK ROAD, BLDG. 1300  
City/State/Zip WICHITA, KANSAS 67226

Purchaser CENTRAL STATES GAS COMPANY

Operator Contact Person JIM BARVAIS  
Phone (316) 636-5273

Contractor: License # 5380  
Name EAGLE DRILLING INC.

Wellsite Geologist BRIAN FISHER  
Phone (316) 263-4777

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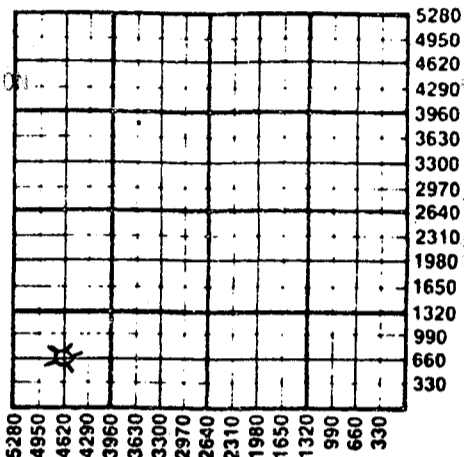
JUN 04 2001

Designate Type of Completion  
X New Well Re-Entry Workover  
Oil SWD Temp Abd  
X Gas Inj Delayed Comp.  
Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

CONSERVATION DIVISION  
WICHITA, KS

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # LANDOWNER WELL

X Groundwater 4620 Ft North from Southeast Corner  
(Well) 2310 Ft West from Southeast Corner of  
Sec 13 Twp 30 Rge 12 East X West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain)  
(purchased from city, R.W.D. #)

WELL HISTORY

Drilling Method:  
X Mud Rotary Air Rotary Cable  
5-24-88 5-29-88 6-09-88  
Spud Date Date Reached TD Completion Date  
2848'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 252 feet  
Multiple Stage Cementing Collar Used? Yes X No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt  
Cement Company Name  
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature JAMES T. BARVAIS  
Title PRESIDENT Date 7-27-88

Subscribed and sworn to before me this 27th day of JULY 1988  
Notary Public Marcia L. Alterman  
Date Commission Expires May 3, 1990

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other (Specify)



Operator Name AMERICAN PETROLEUM COMPANY, INC. Lease Name HOUS Well # 1

Sec. 12 Twp. 30 Rge. 12  East  West County BARBER KANSAS CORPORATION COMMISSION

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WELL LOG

CONSERVATION DIVISION

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. When all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

#1 INTERVAL TESTED 2638' TO 2657'  
 30-63-30-63  
 RECOVERED 120' OF MUD & 120' OF MUDDY WATER  
 BHT 102° GAS TO SURFACE 3 MINUTES  
 IHP 1379 FHP 1351 749 MCF  
 IFP 167 - 182  
 FFP 212 - 212  
 ISIP 972 FSIP 963

Name	Top	Bottom
HERRINGTON	2002'	
WINFIELD	2058'	
FORT RILEY	2176'	
FLORENCE	2216'	
COTTONWOOD	2556'	
RED EAGLE	2643'	
ONAGA	2769'	
INDIAN CAVE	2775'	
WABAUNSEE	2820'	
RTD	2848'	

#2 INTERVAL TESTED 2549' TO 2575'  
 30-60-30-60  
 RECOVERED 744' OF HEAVY GAS CUT MUDDY WATER  
 BHT 102° GAS TO SURFACE 2 MINUTES  
 IHP 1365 FHP 1304 627 MCF  
 IFP 293 - 477  
 FFP 421 - 305  
 ISIP 1237 FSIP 1304

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	25#	252'	POZMIX	195	2% GEL. & 3% CC
PRODUCTION	7 7/8"	4 1/2"	10.5#	2844'	STANDARD	125	10% SALT

PERFORATION RECORD  
 Shots Per Foot Specify Footage of Each Interval Perforated  
 Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

4	2645' TO 2646'	NATURAL	
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TUBING RECORD  
 Size 2 3/8" Set At 2647' Packer at NONE  
 Liner Run  Yes  No

Date of First Production JULY 27, 1988  
 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
		420	-0-	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  
 Open Hole  Perforation  Other (Specify) ..... 2645' - 2646'  
 Dually Completed  Conmngled