

ORIGINAL

SIDE ONE

5/22/89

RELEASED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5027
Name J. A. Allison
Address 300 West Douglas Ste. 305
Wichita, KS 67202
City/State/Zip

Purchaser NONE

Operator Contact Person J. A. Allison
Phone (316) 263-2241

Contractor: License # 5122
Name Woodman-Iannitti Drlg. Co.

Wellsite Geologist Orlin Phelps
Phone (316) 775-3588

Designate Type of Completion
[X] New Well [] Re-Entry [] Workover

Oil SWD Temp Abn
Gas Inj Delayed Comp
[X] Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
[X] Mud Rotary [] Air Rotary [] Cable

1/26/89 1/31/89 2/01/89
Spud Date Date Reached TD Completion Date
3897'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 1233 feet
Multiple Stage Cementing Collar Used? Yes [X] No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt
Cement Company Name
Invoice #

API NO. 15-165-21,452-0000 SEP 25 1990

County RUSH FROM CONFIDENTIAL
SE SE SE Sec. 11 Twp. 18 Rge. 18 X West

330 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name NICHOLS Well # 1

Field Name Wildcat

Producing Formation None

Elevation: Ground 2076 KB 2081

Section Plat

Grid table with 10 columns and 10 rows. Values on the right side range from 5280 to 330.

RECEIVED
STATE CORPORATION COMMISSION
5-22-89
MAY 22 1989
KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH
MAY 23 1989

ACT I
9-25-90

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # 288-493

Groundwater...Ft North from Southeast Corner
(Well) ...Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner
(Stream, pond etc)...Ft West from Southeast Corner
Sec Twp Rge East West

X Other (explain) Purchased from a Rush County farm well.
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

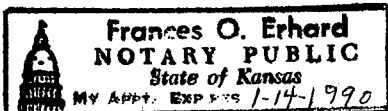
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. Allison
Title Operator Date 02/07/89

Subscribed and sworn to before me this 7th day of February 1989
Notary Public Frances O. Erhard

Date Commission Expires January 14, 1990



K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Drillers Timelog Received
Distribution: KCC, SWD/Rep, NGPA, KGS, Plug, Other (Specify)

Sec. 11 Twp. 18 Rge. 18

Operator Name J. A. ALLISON Lease Name NICHOLS Well # 1

Sec 11 Twp 18s Rge 18 East West County RUSH

RELEASED

WELL LOG

SEP 25 1990

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores from CONFIDENTIAL tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No

Formation Description [] Log [X] Sample

"DRILLERS LOGS"
0 - 15' Clay
15 - 70' Post Rock
70 - 615' Shale
615 - 867' Sand
867 - 1229' Shale
1229 - 1261' Anhydrite
1261 - 2100' Shale
2100 - 2383' Shale & lime
2383 - 3175' Lime & shale
3175 - 3897' Lime
3897' RTD

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite, Heebner, Toronto, Lansing, Base Kansas City, Conglomerate, Arbuckle, and RTD.

CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production Per 24 Hours

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Open Hole [] Perforation
[] Sold [] Other (Specify)
[] Used on Lease [] Dually Completed [] Commingled