

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

## DESCRIPTION OF WELL AND LEASE

Operator: license # 6588  
name Woodman-Iannitti Oil Company  
address 1022 Union Center, 150 N. Main  
City/State/Zip Wichita, Kansas 67202

Operator Contact Person K.T. Woodman  
Phone (316) 265-7650

Contractor: license # 5122  
name Woodman-Iannitti Drilling Co.

Wellsite Geologist Orlen Phelps  
Phone (316) 775-3490

## Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd  
☐ Gas ☐ Inj ☐ Delayed Comp.  
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

## WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

10/12/84 10/17/84 10/17/84  
Spud Date Date Reached TD Completion Date  
3879' 3879'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1238' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15 - 165-21,261-0000

County Rush

SW SW SW Sec 11 Twp 18S Rge 18 West

330' Ft North from Southeast Corner of Section  
4950' Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

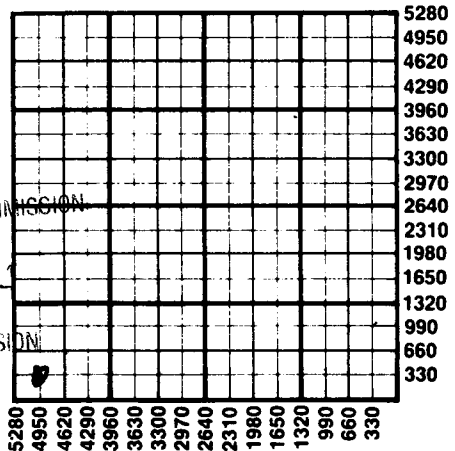
Lease Name Fox-Herrman Well# 1

Field Name Rush Center EXT (1/8 E.)

Producing Formation

Elevation: Ground 2079' KB 2084'

Section Plat



RECEIVED  
OCT 31 1984  
10-31-84  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas

## WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge ☐ East ☐ West

☒ Other (explain) Purchased from Ray Keener  
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal  
☐ Repressuring

Docket #

**INSTRUCTIONS:** This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature K.T. Woodman  
Title Partner Date 10/30/84

Subscribed and sworn to before me this 30th day of October 19 84

Notary Public Bonnie Hoover  
Date Commission Expires 6-11-88

K.C.C. OFFICE USE ONLY  
F ☐ Letter of Confidentiality Attached  
C ☐ Wireline Log Received  
C ☐ Drillers Timelog Received  
Distribution  
☒ KCC ☐ SWD/Rep ☐ NGPA  
☒ KGS ☐ Plug ☐ Other  
(Specify)

Form ACO-1  
(This form supercedes  
previous forms  
ACO-1 & C-10)

Sec 11 Twp 18S Rge 18W

Operator Name Woodman-Iannitti Oil Co

Lease Name Fox-Herrman

Well# 1

SEC 11

TWP 18

RGE 18

East

West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

Samples Sent to Geological Survey

Cores Taken

☐ Yes

☐ Yes

☐ Yes

☒ No

☒ No

☒ No

Formation Description

☐ Log

☐ Sample

Name	Top	Bottom
Post Rock	0	60
Rock	60	120
Sand & Shale	120	900
Shale	900	1232
Anhy	1232	1261
Sand & Shale	1261	1620
Shale	1620	3008
Lime & Shale	3008	3435
Lime	3435	3879
Lime	3879	
Anhydrite	1232	+ 852
Heebner	3416	-1332
Toronto	3438	-1354
Lansing	3471	-1387
BKC	3744	-1660
Conglomerate	3821	-1737
Arbuckle	none	
RTD	3879	-1795

CASING RECORD

☒ new

☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8-5/8"	23#	1238'	60/40Poz	400	3%CC, 2%Gel

PERFORATION RECORD

shots per foot

specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth


TUBING RECORD

size

set at

packer at

Liner Run

☐ Yes

☐ No

Date of First Production

Producing method

☐ flowing

☐ pumping

☐ gas lift

☐ Other (explain)

Estimated Production Per 24 Hours

Oil

Bbls

Gas

MCF

Water

Bbls

Gas- Oil Ratio

CFPB

Gravity

Disposition of gas:

☐ vented

☐ sold

☐ used on lease

METHOD OF COMPLETION

☐ open hole

☐ perforation

☐ other (specify)

☐ Dually Completed.

☐ Commingled

PRODUCTION INTERVAL