

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5027
Name J. A. Allison
Address 300 West Douglas-Ste 305
City/State/Zip Wichita, KS. 67202

Purchaser NONE

Operator Contact Person J. A. Allison
Phone (316) 263-2241

Contractor: License # 5122
Name Woodman-Iannitti Drilling Company

Wellsite Geologist Orlin Phelps
Phone (316) 775-

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)
If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

8/11/88 8/16/88 8/17/88
Spud Date Date Reached TD Completion Date
3935'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1223 feet
Multiple Stage Cementing Collar Used? Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name Allied Cementing Co. Inc
Invoice # 52274
A/I I Deo

API NO. 15-165-21,429 - 000G

County Rush

NW NW NE Sec. 11 Twp. 18s Rge. 18 East
XX West

4950 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

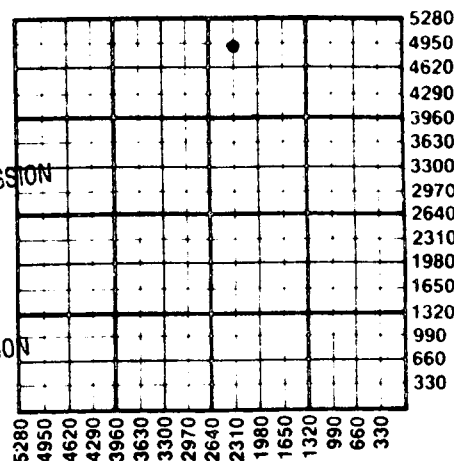
Lease Name PARSONS Well # 1

Field Name Wildcat

Producing Formation none

Elevation: Ground 2057' KB 2062'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION

AUG 26 1988
8-26-88

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

XX Other (explain) Purchased from farmer & hauled
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. A. Allison
Title Operator Date Aug. 24, 1988

Subscribed and sworn to before me this 24th day of August
1988
Notary Public Frances O. Erhard
Date Commission Expires January 14, 1990



K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
C	Wireline Log Received	
C	Drillers Timelog Received	
Distribution		
☒ KCC	☐ SWD/Rep	☐ NGPA
☒ KGS	☐ Plug	☐ Other
(Specify)		
8-26-88		

Form ACO-1 (5-86)

Gov. Corp. Comm.

Operator Name J. A. Allison Lease Name PARSONS Well # 1

Sec. 11 Twp. 18s Rge. 18 ☐ East
☒ West County RUSH

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☐ Yes☒ No

Samples Sent to Geological Survey

☒ Yes☐ No

Cores Taken

☐ Yes☒ No

DRILLERS LOGS

0 - 70' Post Rock
70 - 600' Shale
600 - 830' D. Sand
830 - 1214' Shale
1214 - 1223' Anhydrite
1223 - 1305' Iron
1305 - 1946' Shale
1946 - 2180' Shale & Lime
2180 - 2918' Lime & Shale
2918 - 3935' Lime
3935' RTD

Formation Description

☐ Log☒ Sample

Name

Top

Bottom

Anhydrite	1216	+ 846
Heebner	3414	-1352
Toronto	3434	-1372
Lansing	3469	-1407
Base Kansas City	3738	-1676
Conglomerate	3827	-1765
Conglomerate Sand	3847	-1785
Arbuckle	3909	-1847
RTD	3935	-1873

NO DST

CASING RECORD

☒ New☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1223'	60/40 Poz-Mix	425	3% CC, 2% Gel

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record

(Amount and Kind of Material Used)

Depth

.....							
.....							
.....							
.....							

TUBING RECORD

Size

Set At

Packer at

Liner Run

☐ Yes☐ No

Date of First Production

Producing Method

☐ Flowing☐ Pumping☐ Gas Lift☐ Other (explain)

Estimated Production
Per 24 Hours

Oil

Gas

Water

Gas-Oil Ratio

Gravity

Bbls

MCF

Bbls

CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented☐ Sold☐ Used on Lease☐ Open Hole☐ Perforation☐ Other (Specify)☐ Dually Completed☐ Conningled