

21612-0000

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5027Name: J. A. ALLISONAddress 300 West Douglas, Suite 305
Wichita, Kansas 67202-2975

City/State/Zip _____

Purchaser: NoneOperator Contact Person: J. A. AllisonPhone (316) 263-2241Contractor: Name: Woodman-Iannitti Drlg. Co.License: 5122Wellsite Geologist: Orlin R. Phelps

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SVD ☐ SIOV ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SVD☐ Plug Back ☐ PBTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SVD or Inj?) ☐ Docket No. _____

<u>09/14/92</u>	<u>09/20/92</u>	<u>09/20/92</u>
Spud Date	Date Reached TD	Completion Date

API NO. 15- 165-21,162612-0000County RUSHC - E2 - W2 - NW Sec. 11 Twp. 18 Rge. 18 ☒ XXXX ☐ V1320 Feet from E/N (circle one) Line of Section990 Feet from X/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name ZETKO Well # 2Field Name N/AProducing Formation N/AElevation: Ground 2081 KB 2086Total Depth 3969 PBTD n/aAmount of Surface Pipe Set and Cemented at 1242 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt 1 ODA 0011-92
(Data must be collected from the Reserve Pit)Chloride content 28,000 ppm Fluid volume 500 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

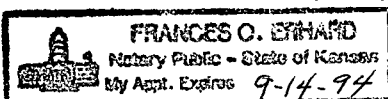
Lease Name _____ License No. _____

____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. **ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. A. AllisonTitle Operator Date 10/06/92Subscribed and sworn to before me this 6th day of October, 19 92.Notary Public Frances O. ErhardDate Commission Expires January 14, 1994

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached

C ☐ Wireline Log Received

C ☒ Geologist Report Received

Distribution

☒ KCC ☐ SVD/Rep ☐ NGPA

☐ KGS ☐ Plug ☐ Other (Specify)

SIDE TWO

Operator Name J. A. AllisonLease Name ZETKOWell # 2Sec. 11 Twp. 18 Rge. 18 ☐ East
☒ WestCounty RUSH

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

 Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.) (See below)

 Samples Sent to Geological Survey ☐ Yes ☒ No

 Cores Taken ☐ Yes ☒ No

 Electric Log Run ☐ Yes ☒ No
(Submit Copy.)

List All E.Logs Run: (None)

 DST #1 (3841-3884) op 30, si 60; op 30, si 60;
rec. 2100' salt water (no show of oil)
ISIP 1151, IFP 270-840; FFP 919-1071, FSIP 1140

☐ Log Formation (Top), Depth and Datum ☒ Sample

Name	Top	Datum
Anhydrite	1232	+ 854
Heebner	3436	-1350
Toronto	3455	-1369
Lansing	3492	-1406
Base Kansas City	3763	-1677
Conglomerate	3853	-1767
Arbuckle	3957	-1871
RTD	3969	-1883

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	1242'	60/40 Poz	400	3% CC, 2% Gel
(Allied Invoice #52520 attached)							

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☐ No
Date of First, Resumed Production, SWD or Inj.	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

15-165-21612-0000

TELEPHONE:
AREA CODE 913 483-2827

ALLIED CEMENTING COMPANY, INC.
P. O. BOX 31
RUSSELL, KANSAS 67665

Phone 913-483-2827, Russell, Kansas
Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
Phone Ness City 913-798-3843
No 3048

ALLIED CEMENTING CO., INC.
Home Office P. O. Box 31
Russell, Kansas 67665

TO: J. A. Allison
300 W. Douglas, Suite 305
Wichita, KS 67202

INVOICE NO. 52520
PURCHASE ORDER NO. _____
LEASE NAME Zetko #2
DATE Sept. 15, 1992

SERVICE AND MATERIALS AS FOLLOWS:

Common 240 sks @\$5.50	\$1,320.00	
Pozmix 160 sks @\$2.50	400.00	
Chloride 12 sks @\$21.00	252.00	\$1,972.00
Handling 400 sks @\$1.00	400.00	
Mileage (34) @\$.04¢ per sk per mi	544.00	
Surface	380.00	
Mi @\$2.00 pmp trk chg	68.00	
942' @\$.39¢ over 300'	367.38	
1 plug	42.00	1,801.38
1 8 5/8 Centralizer-----	\$61.00	61.00
Total		\$3,834.38

Cement circulated

Thank you!

If account CURRENT 20% discount will
be allowed ONLY if paid within 30 days
from date of invoice.

SEP 17 1992

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1% Charged Thereafter.

New

Date	Sec	Corp	Range	Called Out	On Location	Job Start	Finish
9-15-92	11	18	18	2:30AM	4:15AM	6:00AM	7:00AM
Lease <u>Zetko</u>	Well No. <u>#2</u>	Location <u>Rush Center, 1E, 3N, 4E, 5/8</u>		County <u>Rush</u>	State <u>Ks</u>		

Contractor Woodman-Taritti Owner Same

Type Job Surface

Hole Size 12 1/4" T.D. 1242'

Cg. 8 5/8" 25' new Depth 1242'

Th. Size _____ Depth _____

Drill Pipe _____ Depth _____

Tool _____ Depth _____

Cement Left in Cg. 15' Shoe Joint _____

Press Max. _____ Minimum _____

Mass Line 1230' Displace 78 3/4 bbl

Perf. _____

EQUIPMENT

#	No.	Cement	Tim
Pumptrk	<u>181</u>	Helper	<u>Carly</u>
Pumptrk	No.	Cement	
		Helper	
		Driver	<u>Jacks</u>
Bulktrk	<u>208</u>		
Bulktrk		Driver	

DEPTH of Job 1242'

Reference:

Pumptrk Charge	380.00
34 Pumptrk Mileage	68.00
1 8 5/8 Wooden Plug	42.00
Extra 942' at .39	367.38
Total	857.38

Remarks: Cement Did Circulate,

Big coming out of hole upon arrival

SEP 17 1992

Thinks Allied cementing
By Tim Sheehan

ORIGINAL

RECEIVED
STATE CORPORATION COMMISSION
OCT 7 1992
16-7-92
CONSERVATION DIVISION
Wichita, Kansas