

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6581  
Name Bison Energy Corporation  
Address 16 West 4th, Suite B  
City/State/Zip Hutchinson, KS 67501

Purchaser Koch Oil Company  
Wichita, KS

Operator Contact Person C.J. Lett, III  
Phone 316-663-2262

Contractor: License # 5929  
Name Duke Drilling Co., Inc.

Wellsite Geologist Dean Pattison  
Phone 316-663-2262

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

10-20-86 10-27-86 1-7-87  
Spud Date Date Reached TD Completion Date

4440' Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 207' feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt  
Cement Company Name B. J. Titan  
Invoice # YN091

API NO. 15-077-21,143-0000  
County Harper  
C- S/2 NE SW Sec. 9 Twp. 31 Rge. 8 East West

1650 Ft North from Southeast Corner of Section  
3300 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

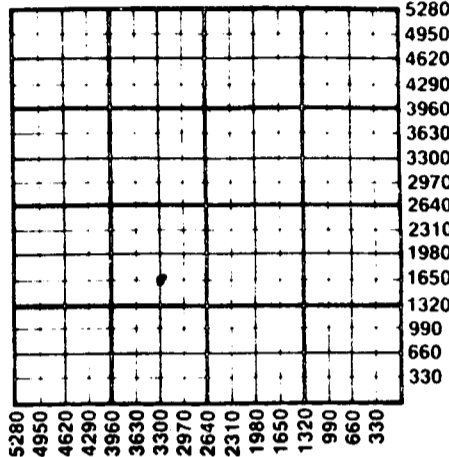
Lease Name Dresser Well # 1B-9

Field Name Spivey Grabbs

Producing Formation Mississippi

Elevation: Ground 1632 KB 1637

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

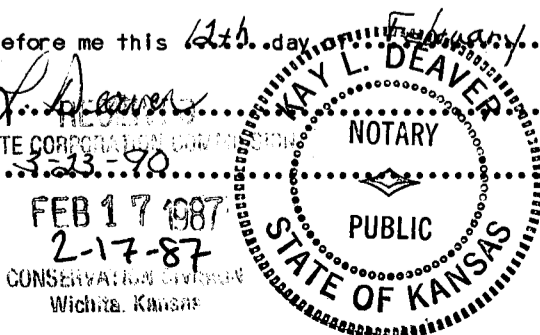
Source of Water:  
Division of Water Resources Permit #  
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner Sec Twp Rge East West  
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West  
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title President Date 2-12-87

Subscribed and sworn to before me this 12th day of February 1987. Notary Public [Signature] Date Commission Expires 2-23-90



K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other (Specify)

Sec. 9, Twp. 31, Rge. 8 East

SIDE TWO

Operator Name Bison Energy Corporation Lease Name Dresser Well # 1B-9

Sec. 9 Twp. 31 Rge. 8  East  West County Harper

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

4400-4430 45"-60"-45"-90"

IHP: 2275#  
 IFP: 210-265#  
 ISIP: 1133#  
 FFP: 353-453#  
 FSIP: 991#  
 FHP: 2198#

1st Blow: Off Bottom Immediately, Strong  
 2nd Blow: Off Bottom Immediately, Strong

GTS: Immediately  
 Ga: 34.3 MCFD - 44.3 MCFD

Received 500 feet SMCFD

Name	Top	Bottom
Heebner Sh.	3400	-1763
Toronto LS.	3435	-1798
Douglas Gp.	3450	-1813
Iatan LS.	3627	-1990
Lansing Gp.	3631	-1994
Kansas City Gp.	3888	-2251
Stark Sh.	4054	-2417
Hushpuckney Sh.	4084	-2447
Base of KC Sp.	4160	-2523
Marmaton LS.	4195	-2558
Pawnee LS.	4253	-2616
Cherokee Gp.	4294	-2657
Mississippi Cht.	4394	-2757

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	20#	207'	60/40 poz	160	2% gel 3% cc.
Production	7-7/8"	5 1/2"	14#	4439'	Surefill	125	500 gal. mudsweep
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	4426-27			250 Gal. MCA			
4	4398-4404			250 gal. MCA Frac. 40,000 gal. Gel. Water 15,000			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size		Set At		Packer at			
2 7/8		4250					
Date of First Production		Producing Method					
1-7-87		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
30 Bbls		150,000 MCF	80 Bbls		CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  
 Open Hole  Perforation  Other (Specify) .....  
 Dually Completed  Commingled