

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5003 EXPIRATION DATE 6-30-83

OPERATOR McCoy Petroleum Corporation API NO. 15-077-20,805-0000

ADDRESS One Main Place/Suite 410 COUNTY Harper  
Wichita, Kansas 67202 FIELD Spivey-Grabs

\*\* CONTACT PERSON Roger McCoy PROD. FORMATION Mississippian  
PHONE 265-9697

PURCHASER Koch Oil Co. LEASE Warren

ADDRESS Wichita, Kansas WELL NO. 1

DRILLING CONTRACTOR Sweetman Drilling, Inc. WELL LOCATION E/2 NE NW  
One Main Place/Suite 410 660 Ft. from North Line and  
Wichita, Kansas 67202 2310 Ft. from West Line of  
the NW (Qtr.) SEC 9 TWP 31 RGE 8W.

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_

WELL PLAT

|  |   |  |  |
|--|---|--|--|
|  | * |  |  |
|  |   |  |  |
|  | 9 |  |  |
|  |   |  |  |

(Office Use Only)

KCC

KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

TOTAL DEPTH 4526' PBSD 4480'

SPUD DATE 7-26-82 DATE COMPLETED 8-16-82

ELEV: GR 1659 DF 1666 KB 1669

DRILLED WITH ( ) (ROTARY) ( ) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE (C-19,640) <sup>CD 9792</sup>

Amount of surface pipe set and cemented 265' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

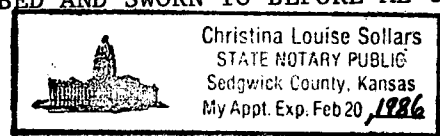
A F F I D A V I T

John Roger McCoy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John Roger McCoy  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of August, 19 82.



Christina Louise Sollars  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: February 20, 1986

RECEIVED  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone 265-9697 any questions concerning this information.

STATE RECEIVED  
SEP 10 1982  
7-10-82  
CONSERVATION DIVISION  
Wichita, Kansas

SFP 7-1982  
CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR McCoy Petroleum Corporation LEASE Warren #1 SEC. 9 TWP. 31 RGE. 8W

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC.  | TOP | BOTTOM | NAME                     | DEPTH       |
|--|-----|--------|--------------------------|-------------|
| DST #1 4415-4443' (Mississippian)<br>30-45-60-60<br>Gas to surface in 2-1/2 minutes<br>Stabilize @ 764,000 CFGPD<br>Recovered 90' ogcm<br>270' gsy, wtry, oil<br>30' water (43,000 ppm)<br>ISIP 1302# FSIP 1249#<br>FP 268-172# 258-172# |     |        |                          |             |
| DST #2 4450-4475' (Mississippian)<br>30-45-60-60<br>Strong blow decreasing to fair.<br>Recovered 1120' gas in pipe<br>100' sl ogcm<br>245' sl ogcmw<br>ISIP 1101# FSIP 1090#   |     |        |                          |             |
|  |     |        | <b>ELECTRIC LOG TOPS</b> |             |
|  |     |        | Heebner                  | 3436(-1767) |
|  |     |        | Lansing                  | 3654(-1985) |
|  |     |        | KC                       | 3931(-2262) |
|  |     |        | Stark                    | 4081(-2412) |
|  |     |        | Cherokee                 | 4312(-2643) |
|  |     |        | Mississippian            | 4408(-2739) |
|  |     |        | LTD                      | 4526(-2857) |

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface           | 12-1/4"           | 8-5/8"                    | 24#            | 265'          | common      | 225   | 2% gel, 3% cal. chlor.     |
| Production        | 7-7/8"            | 4-1/2"                    | 10.5#          | 4524'         | RFC         | 150   | None                       |
|                   |                   |                           |                |               |             |       |                            |

| LINER RECORD  |               |               | PERFORATION RECORD |             |                |
|---------------|---------------|---------------|--------------------|-------------|----------------|
| Top, ft.      | Bottom, ft.   | Sacks cement  | Shots per ft.      | Size & type | Depth interval |
|               |               |               | 2                  | DML Jets    | 4412-4438'     |
| TUBING RECORD |               |               |                    |             |                |
| Size          | Setting depth | Packer set at |                    |             |                |
| 2-3/8" EUE    | 4435'         |               |                    |             |                |

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

| Amount and kind of material used         | Depth interval treated |
|--|------------------------|
| Frac. 16,000 gal Versagel x 18,500# sand | 4412-4438'             |
|  |                        |

|  |   |   |
|--|---|---|
| Date of first production<br>8-16-82                        | Producing method (flowing, pumping, gas lift, etc.)<br>Flow | Gravity                                     |
| RATE OF PRODUCTION PER 24 HOURS                            | Oil 40 bbls. Gas 438 MCF                                    | Water % 105 bbls. Gas-oil ratio 10,950 CFPP |
| Disposition of gas (vented, used on lease or sold)<br>Sold | Perforations 4412-4438' (Mississippian)                     |   |