

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5005 EXPIRATION DATE 6-30-83

OPERATOR Sunburst Exploration Company, Inc. API NO. 15-135-22,334-6000

ADDRESS 708 One Main Place COUNTY Ness

Wichita, Kansas 67202 FIELD Harkness Ext. NW

** CONTACT PERSON Ronald L. Irion PROD. FORMATION Cherokee

PHONE (316) 262-3041

PURCHASER Clear Creek, Inc. LEASE Schoepfel

ADDRESS 818 Century Plaza Bldg. WELL NO. 1

Wichita, Kansas 67202 WELL LOCATION C SW SE

DRILLING Blue Goose Drilling Co., Inc. 660 Ft. from South Line and

CONTRACTOR ADDRESS Box 1413 1980 Ft. from East Line of

Great Bend, Kansas 67530 the SE (Qtr.) SEC 31 TWP 16 RGE 23W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

		31	

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 4530' PBD

SPUD DATE 11-29-82 DATE COMPLETED 1-08-83

ELEV: GR 2502 DF KB 2509

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 321.57' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ronald L. Irion, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ronald L. Irion (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of January, 19 83.

MY COMMISSION EXPIRES: July 23, 1985

Julie K. Polczinski (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

JULIE K. POLCZINSKI NOTARY PUBLIC STATE OF KANSAS MY APPT. EXPIRES 7-23-85

JAN 25 1983 RECEIVED DIVISION OF OIL AND GAS, WICHITA, KANSAS 1-25-83

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 4475-4530 (Cherokee Sand) 30" 45" 45" 60" Rec. 231' c/n oil + 122' OCM (56% oil, 42% mud, 2% gas) + 183' HOCM (80% oil, 20% mud) Total Fluid 536' Oil Grav. 37.9 IFP 53-231# FFP 195-248# ISIP 1240# FSIP 1205# Temp. 128°			Log Tops Anhydrite Heebner Lansing B/Kansas City Marmaton Ft. Scott Cherokee Cherokee Sand LTD	1840 (+ 669) 3897 (-1388) 3941 (-1432) 4230 (-1721) 4284 (-1775) 4434 (-1925) 4457 (-1948) 4528 (-2019) 4530 (-2021)

RELEASED

FEB 01 1984

FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	329'	Common	195	3% C.C., 2% Gel
Production	7 7/8"	4 1/2"	10.5#	4533	Common	100	10% Salt, 3/4th of 1% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			3		4530-4533½

TUBING RECORD

Size	Setting depth	Pecker set at
2 3/8"	4511'	4529'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
50 gal. Acetic Acid	4533-4535½

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
1-12-83	Pumping	34

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.	Water MCF	%	Gas-oil ratio	CFPB
	38		0			

Disposition of gas (vented, used on lease or sold) Perforations 4530-4533½



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