

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5087
Name Texas Energies, Inc.
Address P.O. Box 947
Pratt, KS 67124

Purchaser: Clear Creek, Inc.
818 Century Plaza Bldg. Wichita, KS 67202

Operator Contact Person Brian G. Fisher
Phone (316) 263-4777

Contractor: License # 5149
Name Wheatstate Oilfield Services

Wellsite Geologist Richard Harper
Phone (316) 672-6560

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

3-06-85 3-16-85 4-22-85
Spud Date Date Reached TD Completion Date
4500 4435
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 310 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-007-21,985-00-00

County Barber
70' N & 45' E of
C.S/2 SE NW Sec. 25 Twp. 30S Rge. 12 East West

3040 Ft North from Southeast Corner of Section
3255 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

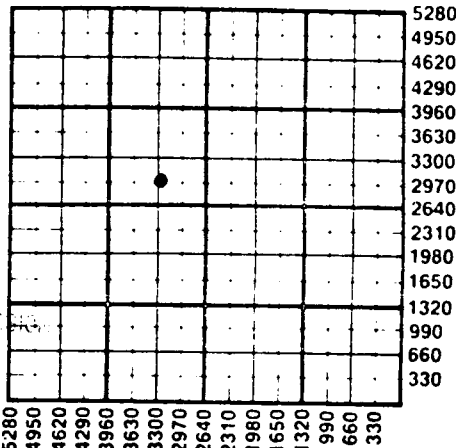
Lease Name Thom Well # 1-25

Field Name NE Amber Creek, North

Producing Formation N/A Miss

Elevation: Ground 1741 KB 1754

Section Plat



RECORDED
STATE COMMISSION OF OIL & GAS
JUN 11 1985
CONSERVATION DIVISION
WICHITA, KANSAS

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) Charles Thom
(purchased from city, R.W.D. #)

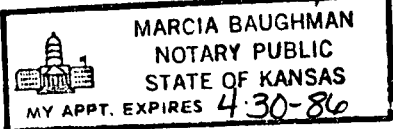
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lloyd E. Geoffroy, Jr.
Title President Date 6-3-85

Subscribed and sworn to before me this 3rd day of June
1985
Notary Public Marcia Baughman

Date Commission Expires April 30, 1986



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 30 Rge. 12

SIDE TWO

Operator NameTexas Energies, Inc..... Lease Name.....Jhon.....Well #..J-25..

Sec. 25 Twp. 30S Rge. 12 East West County.....Barber.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

		Name	Top	Bottom
DST #1	3489-3537 (Elgin Sand) Time 30-45-45-60. IHP 1841; IFP 104-182; ISIP 1246; FFP 280-395; FSIP 1194; FHP 1768. Rec. 90' drilling mud, 630' gassy water.	Onaga	2697	(-943)
		Wabaunsee	2758	(-1004)
		Heebner	3648	(-1894)
		Douglas	3682	(-1928)
DST #2	3682-3713 (Upper Douglas Sand) Time 30-45-45-60. IHP 1821; IFP 41-52; ISIP 1371; FFP 104-114; FSIP 1371; FHP 1810. Rec. 200' slightly gas cut mud.	Lansing	3856	(-2102)
		B/KC	4286	(-2532)
		Miss.	4358	(-2604)
		L.T.D.	4500	(-2746)
DST #3	4330-4368 (Miss.) Time 30-60-45-90. IHP 2376; IFP 83-83; ISIP 1142; FFP 83-83; FSIP 1194; FHP 2188. Rec. 1220' gas in pipe, 30' oil and gas cut mud, 90' froggy oil.			
DST #4	4368-4388 (Miss.) Time 30-60-45-90. IHP 2292; IFP 83-83; ISIP 831; FFP 104-104; FSIP 1142; FHP 2240. Rec. 30' slightly oil cut mud, 90' muddy water.			

RELEASED

AUG 07 1986

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production							
FROM CONFIDENTIAL							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	310	Class A	215	2% Gel 3% CC
Production	7 7/8	4 1/2	10.5	4477	Lite Class A	100 150	Latex
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
2	4363-4370			750 gal. 7 1/2% mud acid		4363-4370	
				Squeeze with 100 sxs Common		4363-4370	
2	4357-4360			500 gal. 7 1/2% mud acid		4357-4360	
				500 gal. 15% DS FE		4357-4360	
				Frac with N ₂ & water & 85 sxs 20-40 sand		4357-4360	
TUBING RECORD		Size 2 3/8	Set At 4430	Packer at --	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
5-14-85							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	10 Bbls	-0- MCF	74 Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4357-4360
 Used on Lease Dually Completed
 Commingled

SECRET

ALL INFORMATION CONTAINED

HEREIN IS UNCLASSIFIED