

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas 67202

Form CP-4
Rev. 12-15-80

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY Ness SEC. 21 TWP. 16 RGE. 23 W/W
Location as in quarters or footage from lines:
C - SW - NE

Locate Well
correctly on above
Section Platt.

Lease Owner Palomino Petroleum
Lease Name Scherzinger Well No. 1
Office Address Box 18610 - Wichita, KS 67218
Character of Well (Completed as Oil, Gas or Dry Hole): Oil
Date Well Completed 5-16-65
Application for plugging filed 6-15-83
Plugging commenced 7-19-83
Plugging completed 7-19-83
Reason for abandonment of well or producing formation _____

Non-commercial

Was permission obtained from the Conservation Division or it's
Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Robert Tarbutton

Producing formation Miss. Warsaw Depth to top 4456' bottom 4458' T.D. 4481'

Show depth and thickness of all water, oil and gas formations.

TD 4805

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				8 5/8"	355'	000
				4 1/2"	4509'	000

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set. Plugged down 4 1/2" casing with 2 sacks of hulls, 5 sacks of gel, and 100 sacks of cement (60-40 pozmix, 2% gel, 3% ccl.), followed with 5 sacks of gel, 1 sack of hulls. Released wiper plug and pumped 100 sacks of cement (60-40 pozmix, 2% gel, 3% ccl.). Plugged down at 11:10 a.m., 7-19-83.

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STATE CORPORATION COMMISSION

AUG 03 1983
8-3-83
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

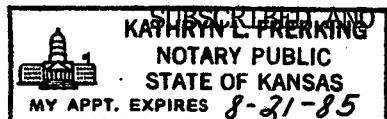
Name of Plugging Contractor _____

STATE OF Kansas COUNTY OF Ellis, ss.

Stephen C. Robben (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

Stephen C. Robben
Box 426 - Victoria, KS 67671
(Address)



SWORN TO before me this 2nd day of August, 19 83

Kathryn L. Freshing
Notary Public.

My Commission expires: August 21, 1985

WELL RECORD

15-135-30037-0000

WILDCAT X
DISCOVERY Osgood Discovery
POOL _____

Company Cities Service Oil Company Well No. 1-A Farm Scherzinger

Location 1980 ft. from N.L. and 1980 ft. from E.L. Sec. 21 T. 16S R. 23W

Elev. Serv. 2488' K.B. D.F. 2486' Gr. 2480' Co. Ness State Kansas

State Test:
N. I. P. 122 barrels of oil, no water A. I. P. _____ Grav. _____
24 hrs.

Pay Zones Mississippian Warsaw

Perforations 6 shots - 4456-58'

Acid 250 gallons - 7 1/2% Hydrafrac _____

T. D. 4807' P. B. T. D. 4481' N. T. D. _____ Drlg. Comm. 4/28/65 Drlg. Comp. 5/16/65

CASING RECORD:

8 5/8 inch at 355 w/200 sacks cement
4 1/2 inch at 4509' w/100 sacks cement

Contractor Peel Brothers

Formation Record	Depth
Clay and Rock	0- 130
Shale and Shells	1050
Sand	1100
Shale and Shells	1235
Shale	1260
Sand	1540
Red Bed and Shale	1824
Anhydrite	1862
Shale and Shells	2245
Shale	2455
Shale and Lime	2763
Lime	2930
Shale and Lime	3135
Lime and Shale	3230
Lime	3325
Lime and Shale	3731
Lime	4175
Lime and Shale	4240
Lime	4465
Core #1 - Miss. Chert	4475-4485
Lime and Chert	4495
Chert and Lime	4558
Lime and Chert	4666
Lime	4805

Electric Log Tops:

Topeka	3575' (-1086)
Heebner	3848' (-1359)
Lansing	3884' (-1395)
Base Kansas City	4156' (-1667)
Ft. Scott	4355' (-1866)
Cherokee	4378' (-1889)
Conglomerate	4430' (-1941)
B. Penn. Sand	4444' (-1955)
Miss. Warsaw	4453' (-1963)
Miss. Osage	4475' (-1986)
Kinderhook (G.C.)	4583' (-2094)
Viola	4683' (-2194)
Simpson?	4774' (-2285)
Arbuckle	4792' (-2303)

Completion Data:

Cement Bond Log TD 4451; Top cement 4095'.
Cleaned out to 4481'.
Dumped 2 Barrels Acetic Acid on bottom,
flushed with 30 barrels fresh water.
Perforated 4456-4458' with 6 shots.
250 acid; 76 barrels load water.
Recovered load.

Slope Tests (Eastman)

500'	20
1000'	20
1635'	20
2313	3/4
2763	20
2920	20
3220	20
3731	20
4026	20
4558	20

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STATE CORPORATION COMMISSION

6/8/65
ct

JUN 07 1965

CONSERVATION DIVISION
Wichita, Kansas