FORM CP-4

STATE OF KANSAS STATE CORPORATION CONGISSION COMERNATION DEVISION P. O. BOX 17027 WICHITA, KANSAS 67317

WELL PLUGGING RECORD

NORTH Location as "NE/CNWISWY" or footage from lines C SE NW Petroleum, Inc. Less Ower Petroleum, Inc. Less Ower Williams K Well No. 1 Office Address 800 R. H. Garvey Bidg, 300 W. Douglas, Wichita, Character of Well (completed as Oil, Cas or Dry Hole) Date well completed Character of Well (completed as Oil, Cas or Dry Hole) Date well completed Application for phygging approved February 20 19.75 Application for phygging approved February 20 19.75 Plugging commenced February 21 19.75 Plugging completed February 21 19.75 Reason for abandonment of well or producing formation Dry Hole If a producing well is abandoned, date of last production or its opens before phygging was commenced. Was permission obtained from the Conservation Division or its opens before phygging was commenced. Was permission obtained from the Conservation Division or its opens before phygging was commenced. We promote the complete of the well was plugged of this well. Russell Beverstein Depth to top Bottom Total Depth of Well 4411 For weight and durkness of all water, oil and gas formations. CASINL RECORD PROMATOR CONTENT FROM TO SEE POT IN FULL OUT O'! 208' 8 5/8 208 None Describe in detail the menner in which the well was plugged, indicating where the med fluid was pluced and the method or methods used autroducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set. Plugged with 35 sacks @ 200, Mud up to 40 ft. 10 sacks @ 40 ft. 2 sacks in rathole and 2 sacks in mousehole. Completed 12:00 N 2-21-75 hy Halliburton. CHadditead description is necessary, use BACK of this sheet) DaMac Drilling Company, Inc. Box 1164, Great Bend, Kansas 67530	ICHITA, KANSAS 67317	•	Harper	Count	Sec. 22 Ty	31S Rge	(E) 8W (W)
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DONALD SLOUP STATE NOTARY PUBLIC Barton County, Kansas My Commission Expires November 11, 1978

RECEIVED
STATE CORPORATION COMMISSION

MAR 1 4 1910
3-14-75
CONSERVATION DIVISION
Wichita, Kansas



15-077-20298-0000 WELL LOG

COMPANY Petroleum Inc.

ARM Williams K

NO. 1

esc. 22 v. 315 m. 8W

COUNTY Harper, Kansas

LOC. C SE NW

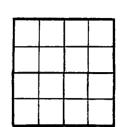
TOTAL DEPTH 4411

COMP. 2-22-75

сомм. 2-9-75

CONTRACTOR DaMac Drilling Company, Inc.

GABING 8 5/8" @ 208' W/225 SX.



ELEVATION

RODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

209' Shale and Shells 545' Red Bed and Shale 1400' Lime and Shale 3988' Lime 4411' Lime

4411' R.T.D.

RECEIVED
STATE CORFORATION COMMISSION

CONSERVATION DIVISION

State of	Kansas)	
County of	Barton	} 8S	
Ι,	Rhonda Appel	of DaMac Drilling Company, Inc.	
upon oath stat	e the above and foregoing is a tr	rue and correct copy of the log of the Williams K No. 1	well.
魚	DONALD SLOUP STATE NOTARY PUBLIC Barton County, Kansas	Phonds april	
Subscribed and	My Commission Expires November 11, 1978	day of March 19 75	
My Commission	on Expires: <u>Movember</u>	11, 1978 Sould Slavey	