

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

NORTH

x #1		
	3	

Locate well correctly on above
Section Plat

Harper County. Sec. 3 Twp. 31S Rge. (E) 9 (W)
Location as "NE/CNW/SW" or footage from lines SE NW NW; 990 FNL 990 FWL of NW/4
Lease Owner Magnolia Petroleum Company
Lease Name Nellie McDaniels Unit Well No. 1
Office Address Box 900, Dallas, Texas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed Dry Hole 19
Application for plugging filed (via telephone 4-12-57) April 18 19 57
Application for plugging approved (via telephone 4-12-57) April 15 19 57
Plugging commenced April 12 19 57
Plugging completed April 12 19 57
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production Dry Hole 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well M. A. Rives
Producing formation None Depth to top _____ Bottom _____ Total Depth of Well 4525 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
<u>None</u>				<u>9-5/8"</u>	<u>239 *</u>	<u>None</u>
				<u>* Meas fr Kelly Bushing</u>		

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Heavy mud fr 4525 to 225'. Set wood plug w/hulls @ 225'. 35 sx cmnt 225' to 139'.
Heavy mud fr 139' to 35'. Set wood plug w/hulls @ 35' & 15 sx cmnt 35' to base of cellar.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Graham-Michaelis Drilling Co.
Address Wichita, Kansas

STATE OF Kansas, COUNTY OF Barton ss.
C. O. Turner (employee of owner) or (owner by operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. O. Turner
Box 770, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 23 day of April, 19 57

My commission expires January 14, 1961.

Harriett S. Kaiser
RECEIVED Notary Public.
STATE CORPORATION COMMISSION

PLUGGING
FILE SEC 3 T. 31 R 9W
BOOK PAGE 6 LINE 3

APR 24 1957

CONSERVATION DIVISION
Wichita, Kansas

NELLIE McDANIEL UNIT #1 - D & A
 SE NW NW
 Sec 3-31S-9W
 Harper County, Kansas
 Spivey-Grabs Field

Elevation: 1713' KB
 Total Depth: 4525' RTD

Location Staked	3-26-57	L. C. Case, MPCo Civil Engr.
Spud Date	3-29-57	Graham-Michaelis Drlg Co., Wichita, Kansas
Drilling Completed	4-10-57	" " " " " "
Plugging Commenced	4-12-57	" " " " " "
Plugging Completed	4-12-57	" " " " " "

Casing Record:

9-5/8" 25.4# SJ Armco Spiral Weld Csg Put In: 228' Pulled: None Left In: 228'
 9-5/8" Csg set @ 239' w/250 sx Pozmix "B" circ 3-30-57
 No oil string csg set (D & A)

Potential and Production Tests:

None (D & A)

Formation Summary:

Surf Sand	0	160
Red Bed	160	1525
Shale	1525	1659
Shale-Lime	1659	2488
Shale	2488	2837
Shale & Lime	2837	3010
Shale	3010	3311
Lime & Shale	3311	3756
Lime	3756	4525 RTD

Formation Record:

Lansing-Kansas City	3721	-2010	Samples RTY
Mississippi Cx	4427	-2716	"
Rotary Total Depth	4525		Drlr
Lansing-Kansas City	3723	-2012	Halliburton
Mississippi Cx	4429	-2718	"
Total Depth	4527		

Drill Stem Tests:

4-10-57 #1, 4430-4471, Open hole test w/tool @ 4430', Top Choke 1/2" and Bottom Choke 3/4", open 1 hr, good blow thruout. SFP: 0#. Gas to surface in 50 mins. Gauge drop 196 MCF/Day to 0 in 10 min. intervals. Rec 70' sli gas cut mud. IFP: 115#, FFP: 170#, 20 min. SIBHP: 1470#, HH 2335#.

Perforation Record:

None

Core Record:

No Cores were taken on this well.

Acidizing or Other Completion Operations:

None

Plugging and Abandonment Record:

4-12-57 Heavy mud fr 4525 to 225'. Set wood plug w/hulls @ 225' 35 sx cmnt 225' to 139'. Heavy mud fr 139' to 35'. Set wood plug w/hulls @ 35' & 15 sx cmnt 35' to base of cellar. Rig released 5:00 P. M.

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MAY 10 1957

CONSERVATION DIVISION

Wichita, Kansas

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