

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-203,20,098-0000

LEASE NAME Wilken "A"

WELL NUMBER 1-34

1650 Ft. from S Section Line

2970 Ft. from E Section Line

SEC. 34 TWP. 20S RGE. 35 (P) or (W)

COUNTY Wichita

Date Well Completed 3-2-93

Plugging Commenced 3-2-93

Plugging Completed 3-2-93

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR McCoy Petroleum Corporation

ADDRESS 110 S. Main, Suite 500, Wichita, KS 67202

PHONE#(316) 265-9697 OPERATORS LICENSE NO. 5003

Character of Well D&A

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on _____ (date)

by Duane Rankin (KCC District Agent's Name).

Is ACO-1 filed? Yes If not, is well log attached? _____

Producing Formation _____ Depth to Top _____ Bottom _____ T.D. 5080'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
		0	384'	8-5/8"	384'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet each set. Plugged and abandon using 60/40 Pozmix, 6% gel. Set 1st plug @ 2270' w/50 sacks, 2nd plug @ 1150' w/50 sacks, 3rd plug @ 600' w/80 sacks, set 4th plug @ 40' w/10 sacks. 10 sacks in mousehold and 15 sacks in rathole. Plugging complete 9:00 PM on 3-2-93

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Sweetman Drilling, Inc. License No. 5658

Address 110 S. Main, Suite 500, Wichita, KS 67202

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: McCoy Petroleum Corporation

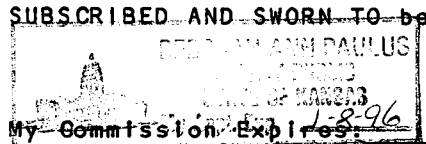
STATE OF KANSAS COUNTY OF SEDGWICK, ss.

McCoy Petroleum Corporation (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) [Signature]

(Address) 110 S. Main, Suite 500, Wichita, KS 67202

SUBSCRIBED AND SWORN TO before me this 22 day of March
Dolores Ann Paulus Notary Public
My Commission Expires: 1-8-96



RECEIVED
STATE CORPORATION COMMISSION
MAR 3 09 1993
3-30-93
CONSERVATION DIVISION
Wichita, Kansas

RESTRICTED

Must be approved by the E.C.C. five (5) days prior to commencing well

15-203-20098-0000

Expected Spud. Date February 15 1993

SE NE SW Sec 34 Twp 20 S. Rg 35 West

OPERATOR: License # 5003
Name: McCoy Petroleum Corporation
Address: 110 S. Main, Suite 500
City/State/Zip: Wichita, KS 67202
Contact Person: Robert O'Neil
Phone: (316) 265-9697

1650 feet from South / North line of Section
2970 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR

CONTRACTOR: License # 5658
Name: Sweetman Drilling, Inc.

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Wichita
Lease Name: Wilken "A" Well #: 1-34
Field Name: White Woman

Well Drilled For: Well Class: Type Equipment:
Oil Enh Rec Infield Mud Rotary
Gas Storage Pool Ext Air Rotary
GWD Disposal Wildcat Cable
Seismic # of Holes Other

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Marmaton
Nearest lease or unit boundary: 330'
Ground Surface Elevation: 3170 Est. feet MSL
Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no

If GWD: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Depth to bottom of fresh water: 120'
Depth to bottom of usable water: 1170'
Surface Pipe by Alternate: 1 X 2 400+-
Length of Surface Pipe Planned to be set:
Length of Conductor pipe required: -0-
Projected Total Depth: 5100'
Formation at Total Depth: Mississippian
Water Source for Drilling Operations: X well farm pond other
OUR Permit #: To Be Applied For
Will Cores Be Taken? yes X no
If yes, proposed zone:

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location: EYP 8-9-93

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

Pusher Salgue
SPUD DATE 2-19-93 INIT. DR
LENGTH SURFACE PLANNED 400
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 385 CONDUCTOR
ANHYDRITE T- 2242 B-2245 ELEVATION
TD 5080 FORMATION 2242
RAN PIPE @ DV TOOL ALT II DONE
SX SX Y N
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ Ft. W/ 100 SX
Anhydrite Base @ 2280 Ft. W/ 50 SX
1/2 Base Anyh. @ 1140 Ft. W/ 50 SX
1/2, 1/2 Plug @ 700 Ft. W/ SX
Bottom Surface @ 600 Ft. W/ 80 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 5 SX MOUSE HOLE W/ 10 SX
WATER WELL SX (Irr. Well Pond
TECHNICIAN SM DATE Hauling
TYPE OF CEMENT 60.40 - 670
STARTING TIME 4:00 (AM/PM) DATE 3-3-93
COMPLETION TIME 9:00 (AM/PM) DATE 3-3-93
CEMENT COMPANY Agillison