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STATE CORPORATION COMMISSION OF KANSAS	API NO. 15	j –		5-	01	7_3	000	18-	00	01	
OIL & GAS CONSERVATION DIVISION		. –							•;•		
RECOMPLETION FORM	County		H	rp	er.	<u> </u>					
ACO-2 AMENDMENT TO WELL HISTORY	<u>SE SI</u>		A/ 1A	/ ca.		<i>4</i> 1	Fwn.	715	Rae	9	ca
Name Messenger Petroleum, Inc. Address Rt. 1 Box 172-A1	2970	_ [+ No	orth	fro	m So	outh	east	Cor	ner	of Secti
Name Messinger Petroleum Inc	(Note	ˈ a: l	oca	te w	ell	in:	sect	ion	plat	be	low)
Address <u>R4. 1 Box 1/2-A1</u>											
City/State/Zip Kingman, KS 67068	l .										
	Field Nam	θ		2	V	, y -	6,	rabs			
rchaser <u>KPL</u>	Name of N	ew l	Form	atio	n		M_{l}	5513	122	ا <u>ط</u> م	
erator Contact Person <u>Jon F. Messenger</u> Phone <u>316-532-5231</u>	Elevation								,	•	
Phone 3/6-532-5231	Elevation	: 6	roun	a	Sec	tio	n Pi	at	_ ``	' 	1101
-tt- Tune of Original Completion											
signate Type of Original Completion X New Well Re-Entry Workover		-					П				5280 4950
_			ļ		-		<u> </u>				4620
OII SWD Temp Abd Gas Inj Delayed Comp.			Ŀ							<u> </u>	4290 3960
The second secon	.					,					3630
DryOther (Core, water supply elc.)	-henved	ection.	Aist.	1.		0			-		3300 2970
te of Original Completion: 4-16-65 _{STATE CORE}	ORATION COMM	1221	-		-	+	╁┷	 	-	-	2640 2310
	- 40.01				<u> </u>	-	ļ	 	ļ. <u>.</u> .	-	1980
TE OF RECOMPLETION:	R 2 2 1991	ı			<u> </u>	L:	-	. 	<u> </u>		1650 1320
1-17-91	SERVATION DIVIS	ON	Ŀ		<u>'</u>	<u> </u>	Ŀ	<u> </u>	LL	-	990
ommenced Completed	vilohita, Kansas		F:								330
esignate Type of Recompletion/Workover:	1		280	250	900	2970	3310	1650	990	3 8	_
Deepening Delayed Completion	1										<u> </u>
Plug Back Re-perforation	İ							E US			!
		F Letter of Confidentiality Attached C Wireline Log Received									
Conversion to Injection/Disposal	1	C_				_				a	!
		c_	Di	-1116		str	_	Rec	eive	a	1
recompleted production:			-K	ĆC	וט		SWD/			NO	GPA
Commingled; Docket No.		_	-	3S	_		Plug		_	•	ther
		- 							(Spe	cify)
Dual Completion; Docket No.	1		• • • •	• • • • •	• • • •	••••	• • • •	••••	• • • •	••••	
X Other (Disposal or Injection)? it is the same as before — the same interwas perforated	'	j									
INSTRUCTIONS: This form shall be completed in the	riplicate an	d f	led	wit	h th	e K	ansa	s Co	rpor	ati	on Commis
200 Colorado Derby Building, Wichita, Kansas 6720	2 within 126	O da	ays .	of t	he r	eco:	mple	tion	of	any	v well. F

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 prior to or with this form for approval of commingling or dual completions. Submit CP-4 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature In T. Hessen	Title_	Ries.	Date <u>4-19-91</u>
Subscribed and sworn to before me this	-		19 9/
Notary Public Mary C. Blum			Expires 3-20-94

MARY E. BLUMANHOURST NOTARY PUBLIC STATE OF KANSAS My Appt. Exp. 3-20-94

FORM A00-2 5/88

perator Name	Messenger Petro	loum, Inc	_ Lease Nam	ne Freela.	ndWell #/
ec <u> </u>	3/ ⁵ Rge 9	East 	County	Harper	`
	REC	COMPLETED FORMAT	ION DESCRIF	PTION:	
			Samp	ole	
	Name			Тор	Bottom
Mis	is is ippi			4425	NA
	AI	DDITIONAL CEMENT	ING/SQUEEZE	E RECORD	
	Depth				
Purpose:	Top Bottom	Type of Ce	men†	# Sacks Used	Type & Percent Additives
Perforate					
Protect Casing Plug Back TD	g		¦		
Plug Off Zone					
Shots Per Foot	PERFORATION RECO Specify Footage of Interval Perfora	f Each		-	ement Squeeze Record of Material Used)
4	4426 to 4433	Acid: 5	soo gals	15% HCL wy	150 gals HA Acetic N/4 gals W-11 surfactent
					J
от <u></u>	Plug Type				
		TUBING R	ECORD:		
ze2 ³ / ₈	Set At	Packer	At	ne – Was I	Liner Run?YX_
ate of Resumed Pro	duction, Disposal or	Injection <u>2</u>	-2-91	·•	
stimated Productio	n Per 24 Hours	bb) /oii _	16 bb18	water
		20 M	CF gas	gas-	oil ratio