

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 31088
 Name: Colt Resources Corporation
 Address: 16701 Greenspoint Park Dr. - Suite 225
 City/State/Zip: Houston, Texas 77060
 Purchaser: Oil=TEPPCO; Gas-KP&L
 Operator Contact Person: Ed Childers
 Phone: (281) 876-1209
 Contractor: Name: Duke Drilling Co., Inc.
 License: 5929
 Wellsite Geologist: Jerry Smith
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>04-18-00</u>	<u>04-24-00</u>	<u>04-25-00</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 077-21381 0000
 County: Harper County, Kansas
SW SE SW . Sec. 4 Twp. 31 S. R. 9 East West
330 feet from N (circle one) Line of Section
1650 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Beth Freeland Well #: 3-4
 Field Name: Spivey-Grabs-Basil
 Producing Formation: Mississippi
 Elevation: Ground: 1681' Kelly Bushing: 1689'
 Total Depth: 4590' Plug Back Total Depth: 4544'
 Amount of Surface Pipe Set and Cemented at 300 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 _____ depth to _____ w/ _____ sx cmt.
 Drilling Fluid Management Plan Alt. 1, 9-27-'00 U.C.
 (Data must be collected from the Reserve Pit)
 Chloride content 39,600 ppm Fluid volume 900 bbls
 Dewatering method used trucked/evaporated
 Location of fluid disposal if hauled offsite:
 Operator Name: Messenger Petroleum
 Lease Name: Nicholas SWD License No.: 4706
 Quarter NE Sec. 20 Twp. 30 S. R. 8 East West
 County: Kingman Docket No.: D-25073

RECEIVED
STATE CORPORATION COMMISSION
Wichita, Kansas
JUL 28 2000

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

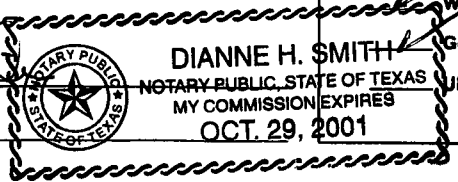
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ed Childers
 Title: Division Engineer Date: 7-21-00
 Subscribed and sworn to before me this 21st day of July

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Notary Public: Dianne H. Smith
 Date Commission Expires: 10-29-01



Operator Name: Colt Resources Corporation Lease Name: Beth Freeland Well #: 3-4

Sec. 4 Twp. 31 S. R. 9 East West County: Harper County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run: DIL, CDL/ CML

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
HERINGTON LM	1714	(- 25)
KRIDER LM.	1748	(- 59)
WINFIELD LM.	1774	(- 85)
HEEBMER SHALE	3505	(-1816)
LANSING	3719	(-2030)
U. DRUM POROSITY	4032	(-2343)
L. DRUM POROSITY	4043	(-2354)
DENNIS POROSITY	4117	(-2428)
SWOPE POROSITY	4144	(-2455)
HERTHA POROSITY	4178	(-2489)
BASE KANSAS CITY	4230	(-2541)
CHEROKEE LIME	4372	(-2683)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	300'	60/40 Poz	195	3%cc 2%gel
Production	7-7/8"	5-1/2"	15.5#	4589'	Premium	200	10%salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	4436-4456	40,807 gal 25# Delta Frac	4436-4456

TUBING RECORD Size 2-3/8" Set At 4507' Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 07-06-00 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	17	230	128	1321R	

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 4436-4456
(If vented, Sumit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC

Federal Tax I.D.# 48-0727860

1138
ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MEDICINE LODGE

DATE <u>4-13-00</u>	SEC. <u>4</u>	TWP. <u>31s</u>	RANGE <u>9W</u>	CALLED OUT <u>2:00PM</u>	ON LOCATION <u>4:30PM</u>	JOB START <u>6:55PM</u>	JOB FINISH <u>7:15PM</u>
LEASE <u>FREELAND</u>	WELL # <u>3-4</u>	LOCATION <u>KEY-TONE CHURCH</u>			COUNTY <u>HARPER</u>	STATE <u>KANSAS</u>	

OLD OR NEW (Circle one)

CONTRACTOR DUKE DALB #2

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 302'

CASING SIZE 8 7/8" x 24" DEPTH 300'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 200# MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13 BBL. #20

OWNER Colt Resources Corp.

CEMENT AMOUNT ORDERED 195 cu 60:40:2 + 3% PL

COMMON <u>A</u>	<u>117</u>	@	<u>6.35</u>
POZMIX	<u>73</u>	@	<u>2.25</u>
GEL		@	<u>9.50</u>
CHLORIDE		@	<u>23.00</u>
		@	
		@	
		@	
		@	
HANDLING <u>195</u>		@	<u>1.05</u>
MILEAGE <u>195 x 30</u>			<u>.04</u>

EQUIPMENT

PUMP TRUCK CEMENTER KEVIN BAUNGARDT

333-302 HELPER MARK BAUNGARDT

BULK TRUCK

214-314 DRIVER DAVID FELTO

BULK TRUCK

_____ DRIVER _____

RECEIVED
STATE CORPORATION COMMISSION

TOTAL \$ _____

REMARKS: JUL 28 2000 SERVICE

RUN 8 7/8" CG. + BREAK PERMATION

W/ 195 cu 60:40:2 + 3% PL

DISPLACE PUG TO 385' WITH

13 BBL. FRESH WATER

CEMENT DID CIRCULATE! ✓

CONSERVATION DIVISION
Wichita, Kansas

DEPT. OF JOB 300'

PUMP TRUCK CHARGE _____ 470.00

EXTRA FOOTAGE @ _____

MILEAGE 30 @ 3.00

PLUG 8 7/8" TWP @ 45.00 45.00

@ _____

@ _____

CHARGE TO: Colt Resources Corp.

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

@ _____

@ _____

@ _____

@ _____

@ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

JOHN J. PRINCEMASTER
PRINTED NAME

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the wilful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.



JOB SUMMARY

ORDER NO. 70006

TICKET # **582231** TICKET DATE **4-25-00**
 BDA / STATE **Ks.** COUNTY **HOTPER**
 PSL DEPARTMENT **ZI**
 CUSTOMER REP / PHONE **Dave Pouley**
 API / UWI #
 JOB PURPOSE CODE **035**

REGION **North America** NWA/COUNTRY **USA**
 MBU ID / EMP # **MC 120103 106304** EMPLOYEE NAME **Tyce Davis**
 LOCATION **Liberal W.** COMPANY **J.W. Exploration**
 TICKET AMOUNT WELL TYPE **01**
 WELL LOCATION **Lands. S.W. 20nd 9.** DEPARTMENT **ZI**
 LEASE / WELL # **Beth Prognant. 3** SEC / TWP / RNG **4-31-9**

ORIGINAL

HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS
T. Davis 106304	4						
S. Engel 106099							
K. Ferguson 106154							

HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES
54218-78202	84						
54029-6610	84						

Form Name _____ Type: _____
 Form Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Misc. Data _____ Total Depth _____

DATE	CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
	4-25-00	4-25-00	4-25-00	4-25-00
TIME	0730	1145	1440	1530

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY	MAKE
Float Collar		
Float Shoe		
Guide Shoe		
Centralizers		
Bottom Plug		
Top Plug		
Head		
Packer		
Other		

WELL DATA

	NEW/USED	WEIGHT	SIZE	FROM	TO	MAX ALLOW
Casing	W	15.5	5 1/2	KB	4606	
Liner						
Liner						
Tbg/D.P.						
Tbg/D.P.						
Open Hole						
Perforations						
Perforations						
Perforations						

RECEIVED
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

HOURS ON LOCATION		OPERATING HOURS		DESCRIPTION OF JOB
DATE	TIME	DATE	HOURS	
4-25-00	0730			CMF
				5 1/2
				LS
TOTAL		TOTAL		

MATERIALS

	Density	Lb/Gal
Treat Fluid		
Disp. Fluid		
Prop. Type	Size	Lb.
Prop. Type	Size	Lb.
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	Qty.
Perfpac Balls		
Other		
Other		
Other		
Other		

HYDRAULIC HORSEPOWER

ORDERED	Avail.	Used
TREATED	AVERAGE RATES IN BPM	Overall
	Disp.	
FEET 44	CEMENT LEFT IN PIPE	Reason
		S.J

CEMENT DATA

STAGE	SACKS	CEMENT	BULK/SKS	ADDITIVES	YIELD	LBS/G
1	200	Prem	B.	10% SPT, 5% ACOS 501, 1.75% HV14 322.	1.29	15.
1	25	"	"	" plus R.F. modif.		

Circulating _____ Displacement _____ Preflush: Gal **BB** **12** Type **MF**
 Breakdown _____ Maximum _____ Load & Bkdn: Gal - **BB** Pad: **BB** - Gal
 Average _____ Frac Gradient _____ Treatment Gal - **BB** Disp: **BB** - Gal **101.**
 Shut In: Instant _____ 5 Min _____ 15 Min _____ Cement Slurr Gal - **BB** **46** **6** For **Rat & mov**
 Total Volume Gal - **BB**

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____
 THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER'S REPRESENTATIVE SIGNATURE **Dave Pouley**