

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 15-077-20675-0001

County Harper

- SW - NE - NW Sec. 3 Twp. 31S Rge. 8 X E W

990 Feet from X/W (circle one) Line of Section

1650 Feet from X/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Banta D Well # 2

Field Name Spivey-Grabs-Basil

Producing Formation Mississippian

Elevation: Ground 1631 KB 1638

Total Depth 4380 PBDT _____

Amount of Surface Pipe Set and Cemented at 244 Feet

Multiple Stage Cementing Collar Used? _____ Yes _____ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan NO EA 7-8-02
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 5144

Name: Mull Drilling Company, Inc.

Address P.O. Box 2758

City/State/Zip Wichita, KS 67201

Purchaser: Eaglwing Trading

Operator Contact Person: Steve C. Anderson

Phone (316) 264-6366 RECEIVED

Contractor: Name: Acid Service JUN 07 2002

License: 12-D 7-2002

Wellsite Geologist: KCC WICHITA

Designate Type of Completion

_____ New Well _____ Re-Entry X Workover

X Oil _____ SMD _____ SIGW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGH
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: Mull Drilling Company, Inc.

Well Name: Banta D #2

Comp. Date 6-24-81 Old Total Depth 4380

_____ Deepening X Re-perf. _____ Conv. to Inj/SMD
_____ Plug Back _____ PBDT
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SMD or Inj?) _____ Docket No. _____

5-17-02 5-30-02 5-30-02
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Nancy P. Steiner
Title Sr. Eng. & Prod. Technician Date 6-6-02

Subscribed and sworn to before me this 6th day of June,
2002

Notary Public Tannis L. Tritt

Date Commission Expires 3-26-2003

TANNIS L. TRITT
Notary Public - State of Kansas
My Appt. Expires 3-26-2003

K.C.C. OFFICE USE ONLY
F ✓ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
_____ KCC _____ SMD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other (Specify)

Operator Name Mull Drilling Company, Inc.

Lease Name Banta D

Well # 2

Sec. 3 Twp. 31S Rge. 8
 East
 West

County Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
 None

Name	Top	Datum	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input checked="" type="checkbox"/> Sample
Lansing	3569	-1931			
Stark	4015	-2377			
Hushpuckney Sh	4044	-2406			
B/KC	4124	-2486			
Marmaton	4159	-2521			
Mississippi	4360	-2722			
RTD	4380	-2742			

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	244'	Com	200	3%cc 2% gel
Production	7 7/8"	4 1/2"	10.5#	4363.5 (16' off)	Scavenger Poz Mix Btm)	25 150	2% gel 10% salt .75% CFR2 & 8 centralizers

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
		Open Hole	Frac 6-81	270bbls 2%KCL 20-40sd (5000#)
	Open Hole	Frac 6-02	500g 15%NEFE 200g S-262	O.H.
			1000g 2% KCl Spacer, 9000g Ultravis 6000g Mesh. 9000g Ottawa, 9000g Brady. 2000g AcFrac, flushed w/3000g activator	

TUBING RECORD

Size	Set At	Packer At	Liner Run
2 3/8"	4344		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SMD or Inj. 5-30-02
 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	8	29	95	3625	31°

Disposition of Gas: **METHOD OF COMPLETION** Vented Sold Used on Lease
 (If vented, submit ACO-18.)

Production Interval Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____