

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

15-077-20898-00-00

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5123 EXPIRATION DATE _____

OPERATOR Pickrell Drilling Co. API NO. 15-077-20,896

ADDRESS 110 N. Market, Suite 205 COUNTY Harper

Wichita, Kansas 67202 FIELD Spivey-Grabs

** CONTACT PERSON Jay McNeil PROD. FORMATION _____
PHONE 262-8427

PURCHASER _____ LEASE Banta "H" Unit

ADDRESS _____ WELL NO. 2

DRILLING Pickrell Drilling Co. WELL LOCATION SW SW SW

CONTRACTOR _____ 330 Ft. from North Line and

ADDRESS 110 N. Market, Suite 205 330 Ft. from West Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 3 TWP 31S RGE 8

PLUGGING Same As Above WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4500' PBTD _____

SPUD DATE 4/2/83 DATE COMPLETED 4/11/83

ELEV: GR 1663 DF 1665 KB 1668

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 208' KB DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

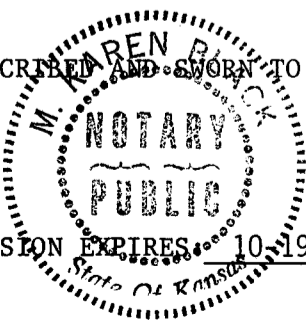
A F F I D A V I T

C.W. Sebts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

C.W. Sebts
C.W. Sebts (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of April, 1983.



M. Karen Black
M. Karen Black (NOTARY PUBLIC)

MY COMMISSION EXPIRES 10-19-85

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO
OPERATOR

Pickrell Drilling Co.

LEASE #2 Banta "H"

ACO-1 WELL HISTORY
SEC. 3 TWP. 31S RGE. 8



FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p><input checked="" type="checkbox"/> Check if samples sent to Geological Survey</p> <p>DST #1 4361'-4453', 30"-60"-90"-90", GTS 10", GA 87.5MCF - 20", 89.8MCF 30", 2nd op flow GA 98.4MCF 10"-50", 96.3MCF 60"-90", Rec. 150'GCM, IFP 104#-93#, FFP 93#-83#, ISIP 1454#, FSIP 1350#.</p> <p>DST #2 4450'-4468', 30"-30"-30"-30", wk blow, Rec. 15' drlg mud, IFP 31#-20#, FFP 20#-20#, ISIP 20#, FSIP 30#.</p> <p>DST #3 4465'-4478', 30"-60"-90"-90", Gd blow, Rec. 30" mud/spks oil, 60' wtr cut mud, 60' mud cut wtr, 120' SW, IFP 62#-52#, FFP 83#-124#, ISIP 1277#, FSIP 1277#.</p>			<p>ELOG TOPS:</p> <p>Heebner 3448(-1780) Lansing 3657(-1989) KC 3919(-2251) Stark 4085(-2417) Cherokee 4324(-2665) Miss 4441(-2773)</p>	
If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
		8 5/8"	20#	208' KB	60/40 poz	165	3/2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations