

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5041 EXPIRATION DATE 6-30-83

OPERATOR Ram Petroleum Corporation API NO. 15-077-20,609-00-00

ADDRESS 1260 KSB&T Bldg. COUNTY Harper

Wichita, Kansas 67202 FIELD Spivey-Grabs Basil

** CONTACT PERSON Robt K. Edmiston PROD. FORMATION Mississippi

PHONE (316) 265-5241

PURCHASER (oil) Koch (gas) KS Gas Supply LEASE MUIR "B"

ADDRESS P.O. Box 2256 Box 300 WELL NO. 3

Wichita, Kansas 67201 Tulsa, OK 74102 WELL LOCATION NE NE NW

DRILLING Union Drilling Co., Inc. 330 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS 422 Union Center Bldg. 330 Ft. from East Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 12 TWP 31S RGE 9W

PLUGGING CONTRACTOR CONTRACTOR ADDRESS

WELL PLAT (Office Use Only) KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 4472' PBTB 4470'

SPUD DATE 6/4/80 DATE COMPLETED 8/8/80

ELEV: GR 1645 DF KB 1650

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 327 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robt K. Edmiston, being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) (Name) Robt K. Edmiston

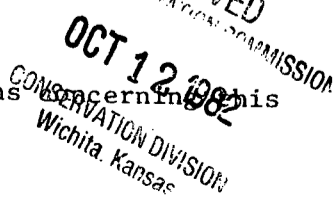
SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of August, 1982.



(Signature) (Name) Marilyn E. Fox (NOTARY PUBLIC)

MY COMMISSION EXPIRES: November 14, 1985

** The person who can be reached by phone regarding any questions concerning this information.



SIDE TWO *

ACO-1 WELL HISTORY

OPERATOR Ram Petroleum Corporation LEASE Muir "B" #3 SEC. 12 TWP. 31S RGE. 9W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Redbed			0	370		
Redbed and Shale			370	1279		
Shale			1279	4370	Base/KC	4178(-2528)
Shale and Lime			4370	4417	Cherokee	4313(-2663)
Lime			4417	4471	Mississippi	4396(-2746)
RTD			4471		LTD (Electra-Log Logged)	4472(-2822)
Drill Stem Test #1, 4364-4417 (Mississippi) - Misrun						
Drill Stem Test #2, 4364-4417 (Mississippi)						
30-30-120-30. Strong blow thruout. Gas to surface/100 min., stabilized @ 6820 cf. Rec. 120' slightly oil cut and heavily gassy mud. 240' oil and gas cut mud & 120' heavily oil and gas cut mud. ISIP 1018#; FSIP 471#; IFP no measure; FFP 235#.						
Drill Stem Test #3, 4440-4471 (Mississippi)						
30-30-120-30. Gas to surface/120 min. Stabilized @ 5,200 cf. Rec. 120' oil and gas cur mud, 120' gas cut muddy water & 240' gassy water. ISIP 854#; FSIP 878#; IFP 141#; FFP 180#.						

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	12 1/2"	8-5/8"	24	327	common	300	2% gel, 3% cc
Production pipe	7-7/8"	4 1/2"	10.5	4468	50/50 poz	220	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4400-4408

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid: 300 gal; 15% demud	4400-4408
Frac: 30,000# 20-40 sd; 10,000# 10-20 sd	" "

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
8/8/80	Pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCF	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	
sold				

* NOTE: Edmiston Oil Company, Inc., operates this well from the casing point.