

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5041 EXPIRATION DATE 6/30/83

OPERATOR Ram Petroleum Corporation API NO. 15-077-20,598-00-00

ADDRESS 1260 KSB&T Bldg. COUNTY Harper

Wichita, Kansas 67202 FIELD Spivey-Grabs Basil

\*\* CONTACT PERSON Robt K. Edmiston PHONE (316) 265-5241

PROD. FORMATION Mississippi

PURCHASER (oil) Koch (gas) KS Gas Supply LEASE MUIR "B"

ADDRESS P.O. Box 2256 Box 300 WELL NO. 2

Wichita, Kansas 67201 Tulsa, OK 74102 WELL LOCATION NE SW NW

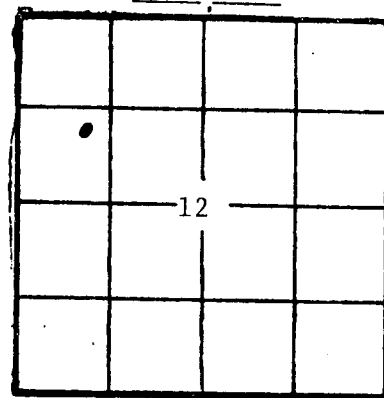
DRILLING Union Drilling Co. 990 Ft. from West Line and

CONTRACTOR 422 Union Center Bldg. 990 Ft. from South Line of

ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SECL2 TWP 31SRGE 9W

PLUGGING CONTRACTOR ADDRESS

WELL PLAT



(Office Use Only)

KCC  KGS

SWD/REP  PLG.

TOTAL DEPTH 4539' PBSD 4538'

SPUD DATE 5/17/80 DATE COMPLETED 6/26/80

ELEV: GR 1673 DF KB 1678

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 390 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robt K. Edmiston, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robt K. Edmiston (Name) Robt K. Edmiston

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of August, 1982.



Marilyn E. Fox (Name) Marilyn E. Fox

MY COMMISSION EXPIRES: November 14, 1985

RECEIVED OCT 12 1982 KANSAS CORPORATION COMMISSION CONSERVATION DIVISION Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO\*

ACO-1 WELL HISTORY

OPERATOR Ram Petroleum Corporation LEASE Muir "B" #2 SEC. 12 TWP. 31S RGE. 9W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Redbed	0	1210		
Shale	1210	3625		
Shale and Lime	3625	3984		
Lime and Shale	3984	4386	Base/KC	4210(-2532)
			Cherokee	4341(-2663)
Lime	4386	4490	Mississippi	4419(-2741)
Shale and Lime	4490	4510		
Lime	4510	4539		
RTD	4539		LTD (Petro-Log Logged)	4543(-2861)
Drill Stem Test #1, 4380-4450 (Cher.-Miss.) 30-30-120-30. Gas to surface/60 min. (ga 13,500 cf in 40 min.) Rec. 70' mud. ISIP 1119#; FSIP 1088#; FIP 86#; FFP 78#.				
Drill Stem Test #2, 4450-4480 (Mississippi) 30-30-120-30. Rec. 125' oil and gas cut mud. ISIP 204#; FSIP 220#; IFP 70#; FFP 102#.				
Drill Stem Test #3, 4480-4510 (Mississippi) 30-30-120-30. Rec. 570' gas in pipe; 30' oil cut mud. ISIP 78#; FSIP 78#; IFP 47#; FFP 62#.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface Casing	12 1/4"	8-5/8"	24	390	common	250	
Production pipe	7-7/8"	4 1/2"	10.5	4538	50/50 poz	225	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4		4470-4480

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid: 300 gal; 15% demud	4470-4480
Frac: 30,000# 20-40 sd & 10,000# 10-20 sd	" "

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
6/26/80	pumping	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	%	Gas-oil ratio
	bbls.	bbls.	MCF		CFPB

Disposition of gas (vented, used on lease or sold) Perforations

\* NOTE: Edmiston Oil Company, Inc., operates this well from the casing point.