

STATE OF KANSAS  
STATE CORPORATION COMMISSION

15-135-21514-6000

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Ness County, Sec. 34 Twp. 16S Rge. 23 ~~EW~~  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines  
SE NW

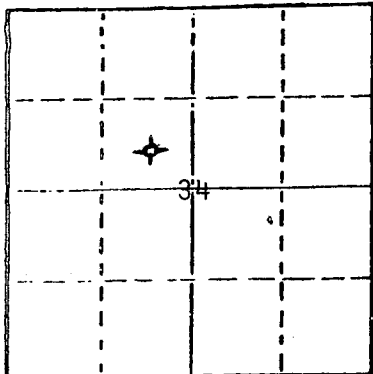
Lease Owner VOYAGER PETROLEUMS INC  
Lease Name SCHREIBER Well No. 1  
Office Address 6600 S Yale, Tulsa, OK 74136  
Character of Well (Completed as Oil, Gas or Dry Hole)  
DRY HOLE

Date Well completed 9/13/78 19  
Application for plugging filed 9/13/78 19  
Application for plugging approved 9/13/78 19  
Plugging commenced 9/13/78 19  
Plugging completed 9/13/78 19  
Reason for abandonment of well or producing formation  
Too low structurally

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Leo Massey  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4530'  
Show depth and thickness of all water, oil and gas formations.



Locate well correctly on above Section Plat

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	232'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

FILLED WITH HEAVY MUD TO 650'. SET PLUG. PUT IN 70 SACKS CEMENT. FILLED WITH HEAVY MUD TO 300'. SET PLUG. PUT IN 20 SACKS CEMENT. FILL WITH HEAVY MUD TO 40'. SET PLUG. FILLED TO TOP WITH 10 SACKS CEMENT.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor C-G DRILLING CO., INC.

STATE OF KANSAS COUNTY OF SEDGWICK, ss.  
G F GALLOWAY (employee of owner) or (owner or operator)

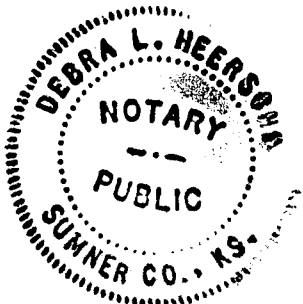
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) G F Galloway  
1107 Douglas Bldg, Wichita, KS 67202 (Address)

SUBSCRIBED AND SWORN TO before me this 18th day of September, 19 78

My commission expires March 3, 1980

Debra L Heersche  
Debra L Heersche Notary Public.  
RECEIVED  
STATE CORPORATION COMMISSION



SEP 20 1978  
9-20-78  
CONSERVATION DIVISION  
Wichita, Kansas

**KANSAS DRILLERS LOG**

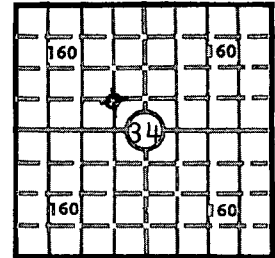
API No. 15 — 135 — 21514-0000  
County Number

S. 34 T. 16S R. 23 EX

Loc. SE NW

County NESS

640 Acres  
N



Locate well correctly

Elev.: Gr. \_\_\_\_\_

DF \_\_\_\_\_ KB 2474'

Operator  
**VOYAGER PETROLEUMS INC**

Address  
**C/O GODSEY EARLOUGHER 6600 S YALE, TULSA, OK 74136**

Well No. 1 Lease Name **SCHREIBER**

Footage Location  
1980 feet from (N)  line 1980 feet from  (W) line

Principal Contractor **C-G DRILLING CO., INC.** Geologist **CHARLIE KING**

Spud Date 9/2/78 Total Depth 4530' P.B.T.D. \_\_\_\_\_

Date Completed 9/13/78 Oil Purchaser \_\_\_\_\_

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	28#	232'	Common	250	3% CC

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

**RECEIVED**  
 STATE CORPORATION COMMISSION  
**SEP 20 1978**  
 CONSERVATION DIVISION  
 WICHITA, KANSAS

**INITIAL PRODUCTION**

Date of first production \_\_\_\_\_ Producing method (flowing, pumping, gas lift, etc.) \_\_\_\_\_

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Producing interval (s) \_\_\_\_\_

**INSTRUCTIONS:** As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator  
VOYAGER PETROLEUMS INC

DESIGNATE TYPE OF COMP.: OIL, GAS,  
DRY HOLE, SWDW, ETC.:  
DRY HOLE

Well No.  
1

Lease Name  
SCHREIBER

S34 T16SR 23<sup>EX</sup>  
W

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SHALE & SAND	0	1552		
SHALE	1552	1808		
ANHYDRITE	1808	1845		
SHALE	1845	3283		
LIME & SHALE	3283	3440		
SHALE & LIME	3440	3734		
LIME	3734	3875		
LIME & SHALE	3875	4063		
LIME	4063	4510		
LIME & CHERT & RTD	4510	4530		
STRADDLE TEST #1: 4454-4466'.				
REC 440' MUD W/TRACE OIL, IBHP 637#, FBHP 422#, IFP 248#, FFP 248#.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Debra Heersche  
Signature

Debra Heersche, Office Manager  
Title

9/18/78  
Date