

15-077-20492-00-00

WELL PLUGGING RECORD

Give All Information Completely
 Make Required Affidavit

COUNTY Harper SEC. 6 TWP. 31 RGE. 9W E/W
 Location as in quarters or footage from lines:

100' S N/2 N/2

Locate Well
 correctly on above
 Section Platt.

Lease Owner Vincent Oil Corporation
 Lease Name Jacobs #1 Well No. _____
 Office Address Suite 1110 125 N. Market Ks. State Bank Bldg.
 Character of Well (Completed as Oil, Gas or Dry ~~Well~~) Wichita, Ks. 67202
 Date Well Completed _____
 Application for plugging filed _____
 Plugging commenced 10-4-82
 Plugging completed 10-7-82
 Reason for abandonment of well or producing formation _____

Depleted
 Was permission obtained from the Conservation Division or it's
 Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Maurice Leslie

Producing formation _____ Depth to top _____ bottom T.D. 2980'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				8-5/8"	250'	none
				4-1/2"	4362'	2980'

Describe in detail the manner in which the well was plugged, indicating where the mud
 fluid was placed and the method or methods used in introducing it into the hold. If cement
 or other plugs were used, state the character of same and depth placed, from _____ feet
 to _____ feet for each plug set.

Pumped bottom with 35 sacks cement and plug to 4196'. Shot casing @3519', 3304',
 3118', 3008' and pulled a total of 78 joints of 4-1/2" casing. Plugged well with
 15 sacks gel, 6 sacks hulls, 10 sacks gel, plug and 125 sacks cement, 3% cc.
Plugging complete.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Kelso Casing Pulling

STATE OF Kansas COUNTY OF Rice, ss.

R. Darrell Kelso (employee of owner) or (owner or operator) of the
 above-described well, being first duly sworn on oath, says: That I have knowledge of the
 facts, statements, and matters herein contained and the log of the above-described well as
 filed and that the same are true and correct. So help me God.

Rec:
 10-12-82

(Signature) [Signature]
Box 347 Chase, Ks. 67524
 (Address)

SUBSCRIBED AND SWORN TO before me this 8th day of October, 1982

My Commission expires:



[Signature]
 Notary Public.

15-077-20492-00-00

H. DEANE JIRRELS
Petroleum Geologist
Suite 230, 200 West Douglas
WICHITA, KANSAS 67202

RESIDENCE 838-8968

OFFICE 285-5086

GEOLOGICAL REPORT

VINCENT OIL CORPORATION

NO. 1 JACOBS "H"

100' SOUTH OF C N/2 N/2

SECTION 6-315-9W

HARPER COUNTY, KANSAS

RECEIVED
STATE CORPORATION COMMISSION

SEP 21 1982

CONSERVATION DIVISION
Wichita, Kansas

BY

H. DEANE JIRRELS
PETROLEUM GEOLOGIST

October 6, 1978

RECEIVED
STATE CORPORATE COMMISSION

SEP 21 1982

CONSERVATION DIVISION
Wichita, Kansas

Vincent Oil Corporation
230 O.W. Garvey Building
Wichita, Kansas 67202

RE: Vincent Oil Corporation
#1 Jacobs "H"
100' South of C N/2 N/2
Section 6-31S-9W
Harper County, Kansas
Elevation: 1646 K.B.

Gentlemen:

The captioned test was drilled to a rotary total depth of 4370 (-2724), ten feet into the Mississippian chert, and 4 1/2 inch casing was cemented eight feet off bottom at 4362 after testing gas from the top of the Mississippian.

The writer was present during drilling operations from 4150 to R.T.D., and all samples have been examined from 3400' to R.T.D. A copy of the writer's strip log with sample descriptions is enclosed.

Following is a comparison of subsurface markers with the Jennings & R & W #1 Jacobs, C NW/4 Section 6, Township 31 South, Range 9 West:

	Vincent #1 Jacobs Elev. 1646 KB Sample		Jennings & R&W #1 Jacobs Elev. 1687 KB Elect. Log
Heebner	3479 (-1833)	+3'	-1836
Lansing	3689 (-2043)	Flat	-2043
Stark	4090 (-2444)	-5'	-2439
Base Kansas City	4185 (-2539)	-8'	-2531
Cherokee	4318 (-2672)	-3'	-2669
Mississippian	4360 (-2714)	-6'	-2708
Rotary Total Depth	4370 (-2724)		-2791
4 1/2"	4362 (-2716)		---

Zones of porosity and shows of oil and gas were encountered, observed and tested as follows:

DOUGLAS

3532-45

Fine micaceous friable gray sand; some dries rusty; no fluorescence; no shows.

3556-70

Fine micaceous rusty gray friable sand; no shows.

SEP 21 1982

CONSERVATION DIVISION
Wichita, Kansas

Vincent Oil Corporation
No. 1 Jacobs "H"
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3620-89 Fine to medium angular micaceous, slightly glauconitic gray sand; some dries rusty; no fluorescence; no shows.

KANSAS CITY 3689 (-2043)

3707-15 Porous fossiliferous, partly chalky white limestone; no shows.

3756-63 Porous fossiliferous vuggy white limestone; no shows.

3794-97 Fossiliferous vuggy white limestone; no shows.

3834-38 Porous, finely oolitic cream limestone; no shows.

3938-50 Fine crystalline, partly sucrosic finely vugular, slightly fossiliferous and cherty cream limestone; no shows.

3976-83 Fine crystalline leached, sucrosic, dolomitic, siliceous, cherty porous white limestone; no shows.

3988-4002 Fine crystalline, dense matrix vuggy cherty white limestone; no shows.

4095-4110 "SWOPE" Leached mealy fossiliferous, finely oolitic and reefy gray limestone; no shows.

4131-37 "HERTHA" Porous oolitic gray limestone; no shows.

4154-58 Reefy porous oolitic gray limestone; no shows.

MISSISSIPPIAN 4360 (-2714)

4360-65 Some sharp bone white chert, with spotted fine pinpoint porosity and spotted stain; mostly hard leached fossiliferous vuggy porous chert with good saturated dry stain in wet sample; no free oil.

4365-70 R.T.D. Leached fossiliferous porous hard, well saturated chert with good dry stain in wet samples; faint odor; no free oil.

Drill Stem Test No. 1 4361-70 R.T.D.

Open 30 minutes; shut in 30 minutes; open 60 minutes; shut in 60 minutes. Strong blow - Gas to surface in 10"
 10" gauge 1/4" orifice 20,700 CFG
 15" gauge 1/4" orifice 22,900 CFG
 20" gauge 1/4" orifice 23,900 CFG
 25" gauge 1/4" orifice 29,000 CFG
 30" gauge 1/4" orifice 37,600 CFG

Vincent Oil Corporation
No. 1 Jacobs "H"
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Drill Stem Test No. 1 (Continued)

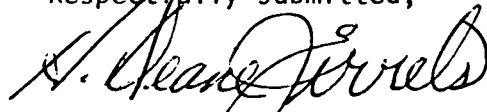
Second Opening		
5" gauge	1/4" orifice	48,700 CFG
10" gauge	1/4" orifice	59,000 CFG
15" gauge	1/2" orifice	147,000 CFG
20" gauge	1/2" orifice	129,000 CFG
25" gauge	1/2" orifice	123,000 CFG
30" thru 60" gauge	1/2" orifice	121,000 CFG

Recovered 30' gassy mud.

BHP 1546#/30" to 1525#/60"; FP 31#-41# and 41#-41#; Temp. 127° F.

After penetrating ten feet of the Mississippian and testing, as noted above, 4 1/2 inch casing was cemented eight feet off bottom, with a packer shoe, preparatory to further testing with cable tools.

Respectfully submitted,


H. Deane Jirrels
Petroleum Geologist

HDJ/sos