

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 30444

Name: Charter Production Company

Address 224 E. Douglas  
Suite 400

City/State/Zip Wichita, Kansas 67202

Purchaser: NA

Operator Contact Person: Jerald W. Rains

Phone (316) 264-2808

Contractor: Name: Murfin Drilling Company, Inc.

License: 30606

Wellsite Geologist: Ernie Morrison

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

10/10/92 10/15/92 10/15/92  
Spud Date Date Reached TD Completion Date

API NO. 15- 135-23700-0000

County Ness

C NE NE Sec. 2 Twp. 16 Rge. 23 X E  
W

4620 Feet from S/A (circle one) Line of Section

660 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Scott "A" Well # 1

Field Name Wildcat

Producing Formation NA

Elevation: Ground 2320' KB 2325'

Total Depth 4370' PBTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 7 jts, 307' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT L DIA 11-17-92 (P)  
(Data must be collected from the Reserve Pit)

Chloride content 34,000 ppm Fluid volume 800 bbls

Dewatering method used Evaporation & Deflocculation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name RELEASED

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

NOV 21 1992  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert R. [Signature]

Title President Date 10/21/92

Subscribed and sworn to before me this 21st day of October 19 92.

Notary Public Nancy Kandt

Date Commission Expires 2-4-96

NANCY KANDT  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. Feb. 4, 1998

K.C.C. OFFICE USE ONLY RECEIVED  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
\_\_\_\_ KCC \_\_\_\_\_ SWD/Rep  
\_\_\_\_ KGS \_\_\_\_\_ Plug  
OCT 22 1992  
10-22-92  
KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
WICHTITA, KANSAS  
(Specify)  
PI

Operator Name Charter Production Company

Lease Name Scott "A"

Well # 1

Sec. 2 Twp. 16S Rge. 23

East  
 West

County Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

Log Formation (Top), Depth and Datums  Sample  
Name Top Datum

Please see geologist's log.

List All E.Logs Run:

Dual Induction & Neutron Density  
Geologist's Log

PLEASE KEEP ALL INFORMATION CONFIDENTIAL.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	23#	307'	60/40 pozmix	165	2% gel, 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives	
	Top Bottom				
NA					
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
NA				

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  
 Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

METHOD OF COMPLETION  
 Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

TELEPHONE:  
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31  
RUSSELL, KANSAS 67665

OCT 16 1992

ORIGINAL

TO: Charter Production  
400 Kress Energy Center  
Wichita, KS 67202

INVOICE NO. 62699  
PURCHASE ORDER NO.  
LEASE NAME Scott "A" #1  
DATE Oct. 10, 1992

SERVICE AND MATERIALS AS FOLLOWS:

Common 99 sks @\$5.50	\$544.50	
Pozmix 66 sks @\$2.50	165.00	
Chloride 5 sks @\$21.00	<u>105.00</u>	\$ 814.50
Handling 165 sks @\$1.00	165.00	
Mileage (20) 2\$.04¢ per sk per mi	132.00	
Surface	380.00	
Mi @\$2.00 pmp trk chg	40.00	
1 plug	<u>42.00</u>	<u>759.00</u>
	Total	\$1,573.50

OCT 22

Cement circulated

CONFIDENTIAL

Thank you!

If account CURRENT 20% discount will  
be allowed ONLY if paid within 30 days  
from date of invoice.

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

Handline 1105

1001 11 1992

RELEASED

NOV 21 1994

FROM CONFIDENTIAL

RECEIVED  
STATE CORPORATION COMMISSION

OCT 22 1992

CONSERVATION DIVISION  
Wichita, KANSAS

# ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

1460

ORIGINAL

10-10-92	Sec. 2	Twp. 16	Range 23	Called Out 4PM	On Location 5:00	Job Start 7:40	Finish 8:00 P.M.
Scott A	Well No. 1	Location Ness 17N 3E N into			Ness	County Ness	State Ks.

Contractor Murtin 20	Owner Sque
Type Job Surface	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Hole Size 12 1/4	T.D. 307
Csg. 8 5/8" 20#	Depth 307
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg. 15	Shoe Joint
Press Max.	Minimum
Meas Line	Displace 19.661
Perf.	

Charge To Charter Production	
Street 400 Kress Energy Center	
City Wichita State Ks 67202	
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
X <i>Ralph Pan</i>	
CEMENT	

EQUIPMENT		OCT 22
No.	Cementer	G. <del>CONFIDENTIAL</del>
Pumptrk 158	Helper	
No.	Cementer	R. <del>CONFIDENTIAL</del>
Pumptrk	Helper	
	Driver	Jack
Bulktrk 116	Driver	

Amount Ordered 165	6% 20% Gel 3% CC
Consisting of	
Common 99	5.50 544.50
Poz. Mix 66	2.50 165.00
Gel. 3	6.75 N/C
Chloride 5	21.00 105.00
Quickset	

DEPTH of Job		Reference:	
20	Pump Truck		380.00
	Mileage		40.00
	8 5/8" TWP		42.00
Total			462.00

Handling 165	RELEASED 1.00	165.00
Mileage 20		132.00
NOV 21 1994		Sub Total
FROM CONFIDENTIAL		Total 1111.50

Remarks: Cement did circulate.  
Approx 8 bbl.

Thank you!  
*Way L. How*

Floating Equipment

Total \$ 1573.50  
Disc - 314.70  
\$ 1258.80

RECEIVED  
STATE CORPORATION COMMISSION  
OCT 22 1994  
CONSERVATION DIVISION  
Wichita, Kansas

OCT 21 1992

TELEPHONE:  
AREA CODE 913 483-2627

**ALLIED CEMENTING COMPANY, INC.**

P. O. BOX 31  
RUSSELL, KANSAS 67665

*ORIGINAL*

TO: Charter Production Co.  
400 Kress Energy Center  
Wichita, KS 67202

INVOICE NO. 62715  
PURCHASE ORDER NO. \_\_\_\_\_  
LEASE NAME Scott "A" #1  
DATE Oct. 15, 1992

SERVICE AND MATERIALS AS FOLLOWS:

Common 123 sks @\$5.50	\$676.50	
Pozmix 82 sks @\$2.50	205.00	
Gel 12 sks @\$6.75	81.00	
Flo Seal 51# @\$1.00	<u>51.00</u>	\$1,013.50
Handling 205 sks @\$1.00	205.00	
Mileage (20) @\$.04¢ per sk per mi	164.00	
Rotary Plug	380.00	
Mi @\$2.00 pmp trk chg	40.00	
1 plug	<u>20.00</u>	<u>809.00</u>
<b>Total</b>		<b>\$1,822.50</b>

50 sks @1720'  
80 sks @1000'  
50 sks @330'  
10 sks @40'  
15 sks @ RH

If account CURRENT 20% discount will  
be allowed ONLY if paid within 30 days  
from date of invoice.

Thank you!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

**RELEASED**

OCT 22

NOV 21 1994

**CONFIDENTIAL**

**FROM CONFIDENTIAL**

**RECEIVED**  
STATE CORPORATION COMMISSION  
OCT 22 1992  
CONSERVATION DIVISION  
Wichita, Kansas

Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

ORIGINAL

# ALLIED CEMENTING CO., INC.

3439

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	10-15-92	Sec.	2	Twp.	16	Range	23	Called Out	3 <sup>pm</sup>	On Location	6 <sup>30</sup> <sub>pm</sub>	Job Start	7 <sup>00</sup> <sub>pm</sub>	Finish	9 <sup>00</sup> <sub>pm</sub>
Lease	SCOTT	Well No.	A-7			Location	Ransom SE 3/4 N 4/4			County	NESS		State	KS	

Contractor	Murphy Drilling A/S # 20
Type Job	Rotary Plug
Hole Size	9 5/8
Csg.	T.D. 4370 ft
Tbg. Size	Depth
Drill Pipe	4 1/2
Tool	Depth 1720 ft
Cement Left in Csg.	Shoe Joint
Press Max.	Minimum
Meas Line	Displace

Owner  
 To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To  
 Charter Prod Co.  
 Street 400 Kress Energy Center  
 City Wichita State Ks. 67202  
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.  
 X *Wesley* Thank you 1995

Amount Ordered  
 205 <sup>60</sup> <sub>200</sub> 6 Seal 1/4 # flo seal pr. sk.

Consisting of			
Common	123	5.50	676.50
Poz. Mix	82	2.50	205.00
Gel.	12	6.75	81.00
Chloride			
Quickset			
Q/O Seal	51 #	1.00	51.00
Handling	205	1.00	205.00
Mileage	20		164.00

OCT 22

EQUIPMENT CONFIDENTIAL  
 Great Bend

No.	Cementor	Mike
Pumptrk 120	Helper	Dunn
No.	Cementor	
Pumptrk	Helper	
	Driver	
Bulktrk 69	Driver	Mark

DEPTH of Job	1920 ft
Reference:	Pump Truck charge 380.00
20	Milage charge 40.00
1	8 5/8 Old Hole Plug 20.00
	Sub-Total
	Total 440.00

NOV 21 1994  
 Total \$ 1382.50

Remarks:  
 Mixed 50yd at 1720 ft  
 80yd at 1000 ft  
 50yd at 370 ft  
 10yd at 40 ft  
 15yd at Root Hole

Thank you 1995

Allied Cementing Co Inc  
 Mike Murrek

Floating Equipment FROM CONFIDENTIAL  
 TOTAL \$ 1822.50  
 Disc - 364.50  
 \$ 1458.00

# CHARTER PRODUCTION COMPANY

OCT 22

## GEOLOGIST'S <sup>CONFIDENTIAL</sup> REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY <b>CHARTER PRODUCTION COMP.</b>	ELEVATIONS
LEASE <u>Scott "A" 1</u>	KB <u>2325'</u>
FIELD <u>WILDCAT</u>	DF <u>      </u>
LOCATION <u>C NE NE 15-13523700</u>	GL <u>2320'</u>
SEC <u>2</u> TWSP <u>16S</u> RGE <u>23W</u>	Measurements Are All From <u>K.B.</u>
COUNTY <u>NESS</u> STATE <u>KANSAS</u>	

CONTRACTOR <u>Murfin Drilling; Rig 20.</u>	CASING SURFACE <u>8 5/8" of 307'</u>
SPUD <u>October 10, 1992</u> COMPO <u>October 15, 1992</u>	PRODUCTION <u>      </u>
RTD <u>4370'</u> LTD <u>4377'</u>	ELECTRICAL SURVEYS LOG TECH: DIL, NEUTRON-DENSITY and SONIC.
MUD UP <u>3500'±</u> TYPE MUD <u>Mud-Co. / Chem</u>	

SAMPLES SAVED FROM 3500' TO 4370' (T.D.)

DRILLING TIME KEPT FROM 3500' **RELEASED** TO 4370' (T.D.)

SAMPLES EXAMINED FROM 3500' NOV 21 1990 TO 4370' (T.D.)

GEOLOGICAL SUPERVISION FROM 3480' TO 4370' (T.D.)

GEOLOGIST ON WELL ERNIE MORRISON

**FROM CONFIDENTIAL**

FORMATION TOPS	LOG	SAMPLES
ANHYDRITE	1673 (+652)	1674 (+651)
HEEBNER SHALE	3710 (-1385)	3704 (-1379)
LANSING	3746 (-1421)	3740 (-1415)
BASE KANSAS CITY	4022 (-1697)	4020 (-1695)
PAWNEE	4126 (-1801)	4122 (-1797)
FORT SCOTT	4219 (-1894)	4213 (-1888)
CHEROKEE SHALE	4240 (-1915)	4233 (-1908)
SANDSTONE	—	—
SANDSTONE	—	—
MISSISSIPPI	4330 (-2005)	4312 (-1987)
TOTAL DEPTH	4377 (-2052)	4370 (-2045)

R 23 W

**RECEIVED**

OCT 27 1992

CONSERVATION DIVISION

STATE CORPORATION COMMISSION

SCOTT "A" 1